

EPC SIMULATION TOOL USER MANUAL

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1. INTRODUCTION

This User Manual provides definitions and explanations on the use of the EPC simulation Excel tool.

The EPC Simulation Tool is an Excel file that can be used autonomously and thanks to this User Manual, and a simple and intuitive interface, the user will be able to easily find and enter all the necessary data for the simulation of one or more Energy Performance Contract (EPC) and related Financial and Economic Plan (PEF) for the energy requalification of existing buildings.

2. SCOPE OF THE EPC SIMULATION TOOL

The main objective of the EPC Simulation Tool is to define possible investment scenarios for the energy refurbishment of buildings by simulating the investor's PEF under EPC.

The EPC Simulation Tool allows to:

- 1. Check the sustainability of the investment through four economic indicators:
 - NVP (Net Present Value)
 - IRR (Internal Rate of Return).
 - DSCR (Debt Service Coverage Ratio)
 - Profitability Index (NVP/investment)
- 2. Define the contractual conditions of an EPC to make the investment attractive to the market operator and building owners too. The EPC contractual conditions defined in each scenario are:
 - Energy supply
 - Total thermal energy savings (%)
 - Total electric energy savings (%)
 - Amount of energy refurbishment works (€)
 - Value of the annual fee paid by the building owner to the investor (ESCo), (€)
 - Value of the annual fee paid to the investor (ESCo) in relation to baseline costs incurred annually by the building owner (%)
 - Contract duration



3. Simulate investment plans for energy refurbishment including groups of buildings from different owners.

Be careful: the user of the EPC Simulation Tool must have the necessary technical knowledge to enter the correct data, make suitable choices between different options and correctly interpret the results. In particular, before simulating investment scenarios, it is necessary to carry out energy audits of the buildings considered in order to define savings percentages and investment values.

3. MAIN FEATURES OF THE EPC SIMULATION TOOL

The Excel file consists of seven sheets:

- 1. STEPPING
- 2. BUILDING BASELINE
- 3. BUILDING ENERGY SAVINGS
- 4. INPUT DATA
- 5. SCENARIOS
- 6. CHARTS & TABLES
- 7. CASH FLOW

In order to carry out a simulation, the user must enter the required data in the white cells of sheets 2, 3, 4 and 5. All other cells containing text or formulas are locked and cannot be changed by the user. Sheets 1, 6 and 7 contain information or the results of simulations and must not be changed by the user. The user has to fill in the sheets in sequence starting from 2 to 5 and display the results in sheets 6 and 7. Once all the spreadsheets have been filled in, the user can create new scenarios by modifying some data entered in sheets 2, 3, 4 and 5.

The operation of each spreadsheet will be described in details in the following sections.



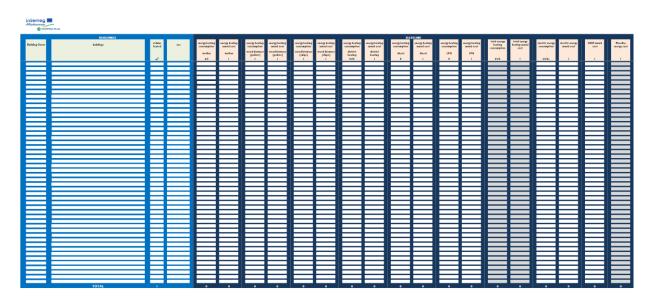
4. USE OF THE TOOL

4.1. STEPPING

The STEPPING sheet shows the project logo and references to the European Interreg Mediterranean regional cooperation program that financed the development of the Tool.

4.2. BUILDING BASELINE

On the Buildings Baseline sheet the general data for all buildings to be included in the EPC simulation must be entered.



The user has 48 rows to enter data for a maximum of 48 buildings. For each row the user has to indicate a set of information by typing directly into the cells or selecting from drop-down menus to describe the building and the owner (blue part of the table):

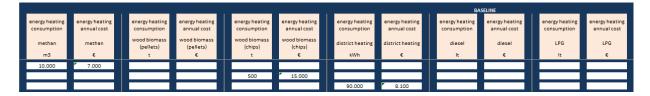


- building Owner, indicate the name of the building owner
- buildings, indicate the name of the building
- volume heated, indicate the heated volume of the building (m³)



• **use**, indicate by selecting from the drop-down menu the intended use of the building, choose between residential, offices, school, gym, swimming pool, theatre, other.

In the second part of the table (blue part) the user has to indicate for each building the annual costs for operation and maintenance as well as the energy consumption and related costs:

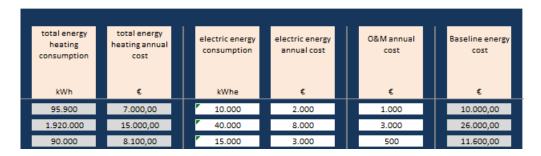


- energy heating consumption methan m³, indicate annual methane consumption
- energy heating annual cost methan €, indicate the annual cost for the methane purchase
- energy heating consumption wood biomass (pellets) t, indicate wood biomass (pellets)
 consumption
- energy heating annual cost wood biomass (pellets) €, indicate the annual cost for the wood biomass (pellets) purchase
- energy heating consumption wood biomass (chips) t, indicate wood biomass (chips) consumption
- energy heating annual cost wood biomass (chips) €, indicate the annual cost for the wood biomass (chips) purchase
- energy heating consumption district heating kWh, indicate district heating consumption
- energy heating annual cost district heating €, indicate the annual cost for the thermal energy purchase provide by district heating
- energy heating consumption diesel It, indicate annual diesel consumption
- energy heating annual cost diesel €, indicate the annual cost for the diesel purchase
- energy heating consumption LPG It, indicate annual LPG consumption
- energy heating annual cost LPG €, indicate the annual cost for the LPG purchase
- electric energy consumption KWhe, indicate annual electric energy consumption
- electric energy annual cost €, indicate the annual cost for the electric energy purchase



 O&M annual cost €, indicate the annual cost for operation and maintenance services of the building system

After entering the data, the sheet will automatically calculate the following values in three grey cells per row:



- **Total energy heating consumption kWh**, sum of all energy heating consumptions entered by the user and converted to kWh
- Total energy heating annual cost €, sum of all energy heating annual costs entered by the user
- Baseline energy cost €, sum of all costs entered in the same row by the user (heating, electricity and O&M).

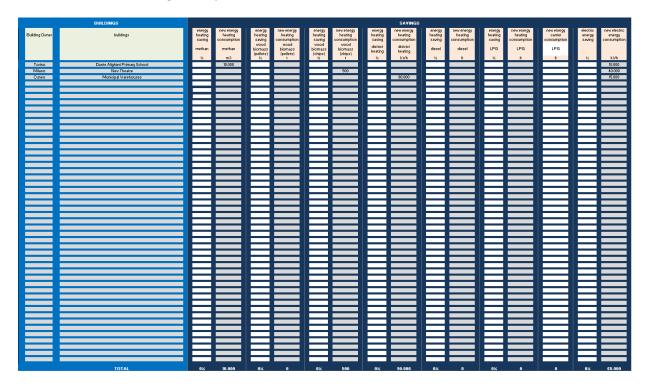
At the end of the insertion of all the data, at the bottom of the table it is possible to visualize the totals of the sums of each category both of energy consumption and cost, in this way the user has the possibility to visualize the overall baseline of the bundling inserted in the EPC simulation.





4.3. BUILDINGS ENERGY SAVINGS

In the "Building Energy Savings" sheet it is necessary to insert the percentages of energy savings that can be obtained following the implementation of the interventions foreseen in the simulated EPC.



The percentages entered by the user must be the result of previous technical analysis (Energy Audits). The EPC Simulation Tool is a tool to support economic and financial analysis and should be complementary to technical and energy analyses.

The "Building Energy Savings" sheet should be filled after the "Building Baseline".

The sheet displays some general data about the owners and buildings included in the "Building Baseline" sheet:



- Building Owner
- building



The tool calculates the new energy consumption values using data from the "Building Baseline" sheet (baseline energy consumption) and the energy saving percentages entered by the user in this sheet. The energy savings expected for each energy carrier as the result of the implementation of the energy efficiency measures foreseen in the EPC can be entered in the following cells:



- **energy heating savings methan %,** if methane consumption is present, please indicate the percentage of reduction expected after the implementation of energy efficiency measures
- energy heating savings wood biomass (pellets) %, if wood biomass (pellets) consumption is
 present, please indicate the percentage of reduction expected after the implementation of
 energy efficiency measures
- energy heating savings wood biomass (chips) %, if wood biomass (chips) consumption is
 present, please indicate the percentage of reduction expected after the implementation of
 energy efficiency measures
- energy heating savings district heating %, if thermal energy consumption delivered by district
 heating is present, please indicate the percentage of reduction expected after the
 implementation of energy efficiency measures
- energy heating savings diesel %, if diesel consumption is present, please indicate the percentage of reduction expected after the implementation of energy efficiency measures
- energy heating savings LPG %, if LPG consumption is present, please indicate the percentage of reduction expected after the implementation of energy efficiency measures
- **electric energy savings %,** if electric energy consumption is present, please indicate the percentage of reduction expected after the implementation of energy efficiency measures

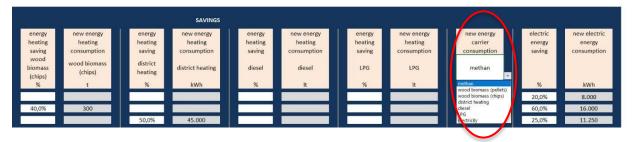
The new energy consumption is automatically calculated by the tool and reported in the grey cells:





- new energy heating consumption methan m³, in case of methane consumption, the tool
 automatically calculates the new annual consumption expected as a result of energy efficiency
 measures
- new energy heating consumption wood biomass (pellets) t, in case of wood biomass (pellets) consumption, the tool automatically calculates the new annual consumption expected as a result of energy efficiency measures
- new energy heating consumption wood biomass (chips) t, in case of wood biomass (chips) consumption, the tool automatically calculates the new annual consumption expected as a result of energy efficiency measures
- new energy heating consumption district heating kWh, in case of thermal energy consumption delivered by district heating, the tool automatically calculates the new annual consumption expected as a result of energy efficiency measures
- new energy heating consumption diesel lt, nel caso in cui sia presente un consumo di gasolio
 il tool calcola automaticamente il nuovo consumo annuale a seguito degli interventi di
 efficientamento energetico
- new energy heating consumption LPG lt, in case of LPG consumption, the tool automatically
 calculates the new annual consumption expected as a result of energy efficiency measures
- new electric energy consumption kWh, in case of electric energy consumption, the tool
 automatically calculates the new annual consumption expected as a result of energy efficiency
 measures

The tool gives the possibility to simulate an EPC in which it is foreseen the replacement of an energy carrier with another one, in this case the user has to set to zero the consumption of the energy carrier to be replaced, select the new carrier and indicate the new consumption



The following is an example in which it is assumed that a wood chip biomass heat generator is to be replaced with a new methane one; in this case the cells to be filled in to enter the new vector and relative consumption are:

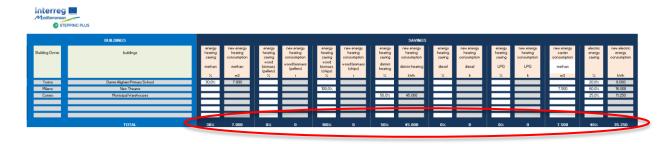




- energy heating saving wood biomass (chips) %, write 100% energy savings as a result of the elimination of the wood biomass (chips) heat generator
- **new energy carrier consumption**, select from the drop-down menu the methane energy carrier and fill in the white cell indicating the new energy consumption.

Be careful: in "new energy carrier consumption" in "new energy carrier consumption" it is possible to select only one energy carrier for all the buildings

At the end of the insertion data, at the bottom of the table it is possible to visualize both the totals of the new energy consumptions and the energy saving both overall and for each single carrier, in this way the user has the possibility to visualize the new consumptions and the savings of all the buildings inserted in the EPC simulation.





4.4. INPUT DATA

The "Input Data" sheet allows defining the economic and financial conditions necessary to simulate the different investment scenarios and the EPC contractual conditions



It is therefore necessary to enter several parameters relating to:

- Energy Cost
- Administrative and technical costs
- Financial and economic parameters
- Other financial parameters



4.4.1. Energy cost

Based on the data entered by the user in the sheets "Building Energy Savings" and "Building Baseline" the tool automatically calculates the unit prices, with which the building owner(s) purchased the energy carriers.



In this sheet the user, in case he intends to simulate the profitability of an EPC in which energy supply is included, has to enter for each energy carrier the unit price at which the investor (ESCo) is expected to buy it:

Energy cost				
Energy carrier	P.A. energy cost	Unit	ESCO energy cost	Unit
methan	0,700	€/m3	0,690	€/m3
wood biomass (pellets)		€/t		€/t
wood biomass (chips)	30,000	€/t	25,000	€/t
district heating	0,090	€/kWh	0,090	€/kWh
diesel		€/It		€/lt
LPG		€/It		€/It
Electricity	0,200	€/kWh	0,190	€/kWh

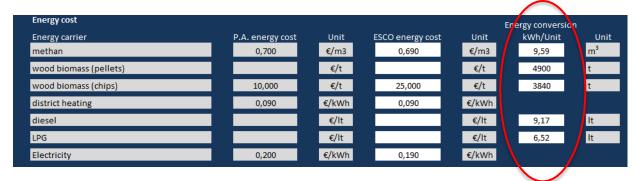
- ESCO energy cost— methan €, if methane consumption is foreseen, enter the unit cost at which the ESCo will purchase it, €/m³
- ESCO energy cost wood biomass (pellets) €, if wood biomass (pellets) consumption is foreseen, enter the unit cost at which the ESCo will purchase it, €/t
- **ESCO** energy cost wood biomass (chips) €, if wood biomass (chips) consumption is foreseen, enter the unit cost at which the ESCo will purchase it, €/t
- ESCO energy cost district heating €, if thermal energy consumption from district heating consumption is foreseen, enter the unit cost at which the ESCo will purchase it €/kWh
- ESCO energy cost diesel €, if diesel consumption is foreseen, enter the unit cost at which the ESCo will purchase it, €/lt



- ESCO energy cost LPG €, if LPG consumption is foreseen, enter the unit cost at which the ESCo will purchase it, €/lt
- **ESCO electric energy cost €,** if electric energy consumption is foreseen, enter the unit cost at which the ESCo will purchase it, €/kWh

The user may also enter:

• Energy conversion kWh/Unit to convert any amount of energy expressed in the unit of the individual energy carrier into kWh.



• **inflation rate** for each energy carrier, in percent



4.4.2. Administrative and technical cost

In this part of the spreadsheet, it is necessary to enter the administrative and technical costs incurred by the ESCO before and during the EPC:

- **Tender cost**, it is the costs covered by the ESCO to participate in the tender, percentage on the investment value
- **Design cost,** it is the costs covered by the ESCO to design the energy efficiency measures, percentage on the investment value
- **PMVP,** it is the costs covered by the ESCO for the performance measurement and verification services, percentage on the economic value of the energy savings



 O&M, it is the cost covered by the ESCO to perform the operation and maintenance service, cost savings as a percentage of the O&M cost baseline

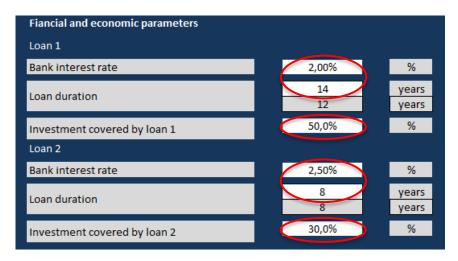


4.4.3. Financial and economic parameters

The user has the option to assume that the ESCO will access 1 or 2 Third Party Loans in order to cover part of the investment for the implementation of the energy efficiency measure foreseen in the EPC.

For each loan (maximum 2) the user has to enter the following parameters:

- Bank interest rate, it is the interest rate applied to the loan/mortgage granted to the ESCO and used by the tool for mortgage value calculation
- Loan duration, if the duration of the EPC contract is less than the loan/mortgage duration, this one will be replaced automatically by the tool with the EPC contract duration entered by the user in the "scenario" sheet.
- **Investment covered by loan,** it is the percentage of the investment covered by the loan/mortgage.

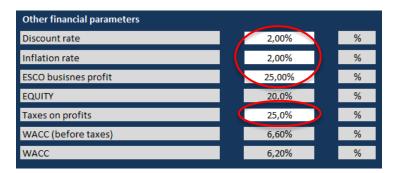




4.4.4. Other financial parameters

The user has the possibility to enter other financial parameters useful for the simulation of EPC scenarios

- **Discount rate**, it is used by the tool for the NPV calculation
- **Inflation rate**, it is the rate at which the value of a currency is falling and, consequently, the general level of prices for goods and services is rising
- **ESCO business profit**, indicare il profitto atteso dalla ESCO rispetto al capitale investito, in percentuale
- Taxes on profits, indicate the profit expected by the ESCO in relation to the capital invested.



After entering all the required data, the tool will automatically calculate some financial parameters:

- EQUITY, investment rate covered directly from ESCO, it is used by the tool for the NVP calculation.
- WACC (before taxes), weighted average cost of capital (WACC) is the average rate of return a
 company expects to compensate all its different investors. The weights are the fraction of
 each financing source in the company's target capital structure, it is calculated before taxes
- WACC, weighted average cost of capital (WACC) is the average rate of return a company
 expects to compensate all its different investors. The weights are the fraction of each
 financing source in the company's target capital structure

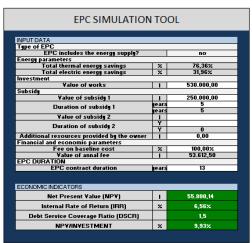


Other financial parameters		
Discount rate	2,00%	%
Inflation rate	2,00%	%
ESCO busisnes profit	25,00%	%
EQUITY	20,0%	%
Taxes on profits	25,0%	%
WACC (before taxes)	6,60%	%
WACC	6,20%	%

4.5. SCENARIOS

The "SCENARIOS" sheet allows the user to simulate different EPC contract scenarios and to check their economic and financial sustainability by calculating some indicators and verify the exceeding of some thresholds. The spreadsheet is divided into two tables, the first allows the user to enter data and information and verify the economic indicators and the sustainability of the scenario, the second is a macro and allows the user to save 5 different EPC scenarios





		Save scenario 1	Save scenario 2	Save scenario 3	Save scenario 4	Save scenario 5
Type of EPC						
EPC includes the energy supply?		no	no	no	no	no
Energy parameters						
Total thermal energy savings	7.	76,36%	76,36%	76,36%	76,36%	76,36%
Total electric energy savings	7.	31,96%	31,96%	31,96%	31,96%	31,96%
Investiment and subsidy						
Value of works		500.000,00	500.000,00	500.000,00	500.000,00	530.000,00
Financial and economic parameters						
Fee on baseline cost	74	99,0%	100,0%	98,0%	97,0%	100,0%
Value of annal fee	1	52.381,50	53.612,50	51.150,50	49.919,50	53.612,50
EPC DURATION						
EPC contract duration	9	12	12	13	13	13
ECONOMIC INDICATORS						
Net Present Value (NPV)	1	41.037,28	52.540,43	60.839,27	48.332,65	55.800,14
Internal Rate of Return (IRR)	74	6,00%	7,38%	7,70%	6,36%	6,56%
Debt Service Coverage Ratio (DSCR)		1,5	1,5	1,5	1,5	1,5
NPY/INVESTMENT	×	7,74%	9,91%	11,48%	9,12%	9,93%



In the first table, the data and information to be entered by the user are:

- L'EPC includes the energy supply? In EPC contracts the ESCo may also provide energy, the user has to indicate whether energy is included or not in the contract by selecting yes or no using a drop-down menu
- Value of works, indicate the cost that the ESCo will incur for the implementation of the energy efficiency measures,
- Value of subsidy 1, indicate the total value of the subsidy/incentives that the ESCo will get from the implementation of the energy efficiency measures
- Duration of subsidy 1, indicate the number of years over which the ESCo contribution is divided. In case the user specifies a number of years longer than the EPC duration the tool will automatically change it to the EPC contract duration
- Value of subsidy 2, the user has the possibility to enter the value of a possible second
 contribution/incentive that the ESCo will get due to the implementation of the energy
 efficiency measures
- Value of subsidy 2, indicate the number of years over which the ESCo contribution is divided.
 In case the user specifies a number of years longer than the EPC duration the tool will automatically change it to the EPC contract duration.
- Additional resources provided by the owner, Indicate the amount, if any, of economic resources provided by the owner(s) to cover part of the investments and reduce the ESCo's equity
- Fee on baseline cost, indicate the ratio between the value of the annual fee (paid by the building owner(s) and the ESCo) and the cost baseline, the lower the value the higher the economic savings for the owner(s)
- EPC contract duration, indicate the duration of the EPC contract



INPUT DATA		
Type of EPC		
EPC includes the energy supply?		no
Energy parameters	1 1	
Total thermal energy savings	%	76,36%
Total electric energy savings	%	31,96%
Investment		
Value of works	€	500.000,00
Subsidy		
Value of subsidy 1	€	250.000,00
Duration of subsidy 1	years	5
Duration of subsidy 1	years	5
Value of subsidy 2	€	
Duration of subsidy 2	Y	
Duration of subsidy 2	Y	0
Additional resources provided by the owner	€	0,00
Financial and economic parameters		
Fee on baseline cost	% <	99,00%
Value of annal fee	€	52.381,50
EPC DURATION		
EPC contract duration	years <	12

After entering these data, the tool will automatically calculate the following values:

- **Total thermal energy savings,** is the total thermal energy savings expected from the implementation of the energy efficiency measures,
- **Total electric energy savings,** is the total electric energy savings expected from the implementation of the energy efficiency measures
- Value of annual fee, is the annual amount that the building owner(s) will pay to the ESCO under the EPC contract



EPC SIMULATION	אל אל	JL
INPUT DATA		
Type of EPC		
EPC includes the energy supply?		no
Energy parameters		
Total thermal energy savings	%	76,36%
Total electric energy savings	%	31,96%
Investment		
Value of works	€	500.000,00
Subsidy		
Value of subsidy 1	€	250.000,00
Duration of subsidy 1	years	5
Duration of subsidy 1	years	5
Value of subsidy 2	€	
Donatha of subside 2	Y	
Duration of subsidy 2	Y	0
Additional resources provided by the owner	€	0,00
Financial and economic parameters		
Fee on baseline cost	%	29,00%
Value of annal fee	€ (52.381,50
EPC DURATION		
EPC contract duration	years	12

- **Net Present Value (NPV),** If NPV>0 the investment would add value to the company (cell in green). If NPV<0 the investment would not add value to the company (cell in red).
- Internal Rate of Return (IRR), If IRR>WACC the investment returns exceed the financing costs and produce profits (cell in green). If IRR<WACC the investment returns don't cover the entirety of costs and don't produce profit (cell in red).
- **Debt Service Coverage Ratio (DSCR),** is a measure of the cash flow available to pay current debt. In general, the debt-service coverage ratio is calculated as: DSCR = Net Operating Income / Total Debt Service obligations. If the DSCR is minus than 1,3, the entity is vulnerable, and a minor decline in cash flow could make it unable to service its debt.
- VAN/INVESTMENT, the Profitability Index attempts to identify the relationship between the costs and benefits of a proposed project. If the index is <0 would indicate that the project's present value (PV) is less than the initial investment (in red). As the value of the profitability index increases (in green if >0), so does the financial attractiveness of the proposed project.

€	41.037,28	
%	6,00%	
	1,5	
%	7,74%	
		% 6,00% 1,5

In the second table the user has a macro to save 5 different EPC scenarios. To save the scenario the user has to click on the boxes "Save scenario..."



		Save scenario 1	Save scenario 2	Save scenario 3	Save scenario 4	Save scenario 5
Type of EPC						
EPC includes the energy supply?		no	no	no	no	no
Energy parameters						
Total thermal energy savings	%	76,36%	76,36%	76,36%	76,36%	76,36%
Total electric energy savings	%	31,96%	31,96%	31,96%	31,96%	31,96%
Investiment and subsidy						
Value of works	С	500.000,00	500.000,00	500.000,00	500.000,00	530.000,00
Financial and economic parameters						
Fee on baseline cost	%	99,0%	100,0%	98,0%	97,0%	100,0%
Value of annal fee	€	52.381,50	53.612,50	51.150,50	49.919,50	53.612,50
EPC DURATION						
EPC contract duration y		12	12	13	13	13
ECONOMIC INDICATORS						
Net Present Value (NPV)	C	41.037,28	52.540,43	60.839,27	48.332,65	55.800,14
Internal Rate of Return (IRR) %		6,00%	7,38%	7,38% 7,70%		6,56%
Debt Service Coverage Ratio (DSCR)		1,5	1,5	1,5	1,5	1,5
NPV/INVESTMENT	%	7,74%	9,91%	11,48%	9,12%	9,93%

The information saved by the tool for each scenario concerns both contractual conditions and economic indicators:

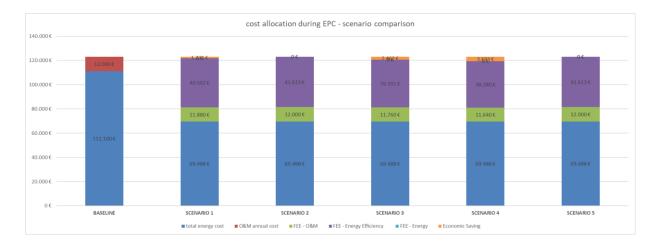
- EPC includes the energy supply?
- Total thermal energy savings
- Total electric energy savings
- Value of works
- Fee on baseline cost
- Value of baseline cost
- EPC contract duration
- Net Present Value (NVP)
- Internal Rate of Return (IRR)
- Debt Service Coverage Ratio (DSCR)
- VAN/INVESTMENT

4.6. CHARTS & TABLES

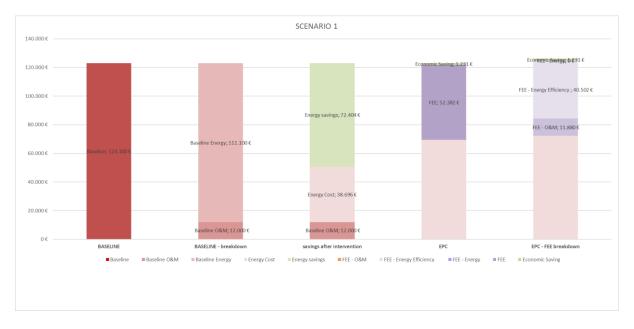
On the "CHART & TABLES" sheet, the tool automatically defines graphs to describe the 5 scenarios saved by the user on the "SCENARIOS" sheet. The graphs created in this sheet are 8

Cost allocation during EPC – scenario comparison, the tool defines a histogram for the
comparison of the 5 scenarios saved, for each scenario the different components of the fee
are reported (O&M, Energy Efficiency and Energy in case it is included in the EPC) and the cost
for the purchase of energy by the building owner in case it is excluded from the EPC. The
graph also shows the baseline values (energy and O&M).



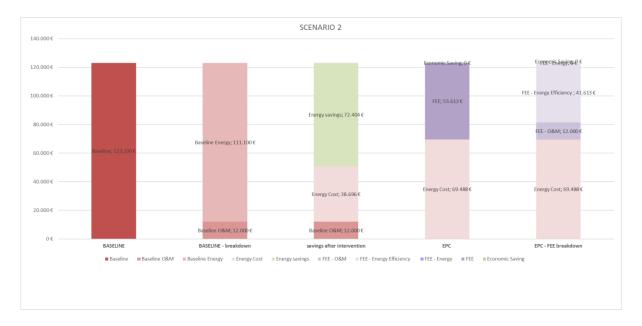


• **SCENARIO 1,** the tool shows in a histogram chart the pre-EPC economic baseline (overall and divided between energy and O&M), the economic savings generated after the implementation of the energy efficiency measures foreseen in SCENARIO 1 saved in the "SCENARIOS" sheet, the overall value of the fee and its division into components.

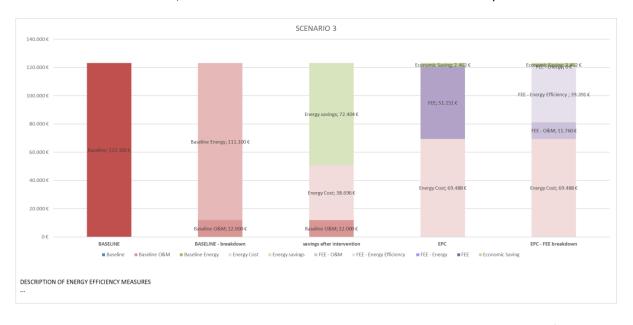


• **SCENARIO 2**, the tool shows in a histogram chart the pre-EPC economic baseline (overall and divided between energy and O&M), the economic savings generated after the implementation of the energy efficiency measures foreseen in SCENARIO 2 saved in the "SCENARIOS" sheet, the overall value of the fee and its division into components.



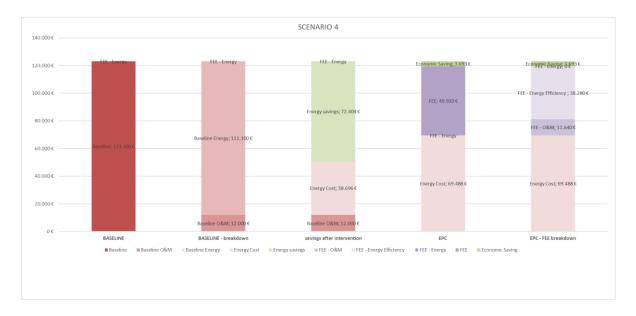


• **SCENARIO 3**, the tool shows in a histogram chart the pre-EPC economic baseline (overall and divided between energy and O&M), the economic savings generated after the implementation of the energy efficiency measures foreseen in SCENARIO 3 saved in the "SCENARIOS" sheet, the overall value of the fee and its division into components.

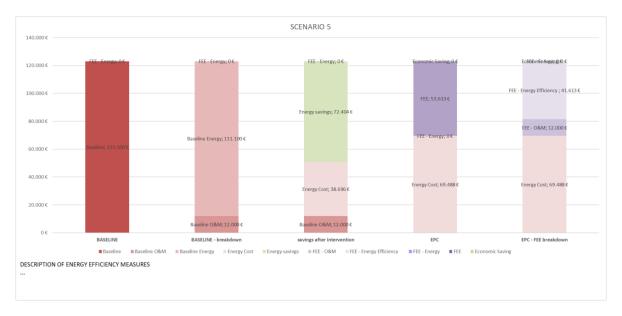


• SCENARIO 4, the tool shows in a histogram chart the pre-EPC economic baseline (overall and divided between energy and O&M), the economic savings generated after the implementation of the energy efficiency measures foreseen in SCENARIO 4 saved in the "SCENARIOS" sheet, the overall value of the fee and its division into components.



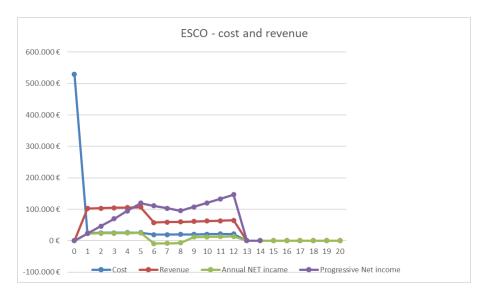


• **SCENARIO 5**, the tool shows in a histogram chart the pre-EPC economic baseline (overall and divided between energy and O&M), the economic savings generated after the implementation of the energy efficiency measures foreseen in SCENARIO 5 saved in the "SCENARIOS" sheet, the overall value of the fee and its division into components.

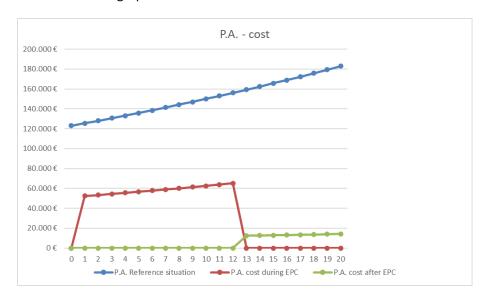


• **ESCO cost and revenue**, the graph shows the development of the ESCo's cost-revenue during the EPC, the graph also shows the development of the annual net income and the progressive net income. **ATTENTION** the graph refers to the last assumed SCENARIO





 Building owner cost, the graph compares the cost development over time that the building owner would incur without EPC and the costs incurred during the EPC and after the end of the EPC. ATTENTION the graph refers to the last assumed SCENARIO





4.7. CASH FLOW

On the "cash flow" sheet the user can view a table showing the cash flows over the years (maximum 30) divided into cost and revenue items. The tool automatically fills in the table on the basis of the data entered by the user in the previous sheets and uses this sheet to calculate the economic indicators for the various scenarios assumed.

In this sheet, the user does not have to enter data.

YEAR	0	1	2	3	4	5	6	7	8	9	10	11	12
COST													
tender cost	5.000,00												
administrative cost		8.435,38	8.511,09	8.588,31	8.667,07	8.747,42	4.179,36	4.262,95	4.348,21	4.435,17	4.523,88	4.614,36	4.706,64
management cost		4.535,15	4.575,85	4.617,37	4.659,72	4.702,91	2.246,97	2.291,91	2.337,75	2.384,50	2.432,19	2.480,84	2.530,45
works	500.000,00												
methan cost		0	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00
wood biomass pellet cost		0	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00
wood biomass chips cost		0	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00
district heating cost		0	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00
diesel cost		0	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00
LPG cost		0	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00
electric energy cost		0	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00
PMV		2.078,50	2.120,07	2.162,47	2.205,72	2.249,84	2.294,83	2.340,73	2.387,54	2.435,29	2.484,00	2.533,68	2.584,35
O&M		9.600,00	9.792,00	9.987,84	10.187,60	10.391,35	10.599,18	10.811,16	11.027,38	11.247,93	11.472,89	11.702,35	11.936,39
design cost	25.000,00												
TOTAL COST	530.000,00	24.649,03	24.999,01	25.355,99	25.720,11	26.091,51	19.320,34	19.706,75	20.100,88	20.502,90	20.912,96	21.331,22	21.757,84
REVENUE													
subsidy 1		50.000,00	50.000,00	50.000,00	50.000,00	50.000,00	0	0	0	0	0	0	0
subsidy 2		0	0	0	0	0	0	0	0	0	0	0	0
additional resources by the owner	0,00												
FEE		52.381,50	53.429,13	54.497,71	55.587,67	56.699,42	57.833,41	58.990,08	60.169,88	61.373,28	62.600,74	63.852,76	65.129,81
TOTAL REVENUE	0,00	102.381,50	103.429,13	104.497,71	105.587,67	106.699,42	57.833,41	58.990,08	60.169,88	61.373,28	62.600,74	63.852,76	65.129,81
EBIT (Earnings Before Interests and Taxes)	-530.000,00	77.732,47	78.430,12	79.141,72	79.867,56	80.607,91	38.513,07	39.283,33	40.068,99	40.870,37	41.687,78	42.521,54	43.371,97
Ioan 1 payment		25.058,29	25.058,29	25.058,29	25.058,29	25.058,29	25.058,29	25.058,29	25.058,29	25.058,29	25.058,29	25.058,29	25.058,29
loan 2 payment		22.175,31	22.175,31	22.175,31	22.175,31	22.175,31	22.175,31	22.175,31	22.175,31	0	0	0	0
Total financial cost		47.233,60	47.233,60	47.233,60	47.233,60	47.233,60	47.233,60	47.233,60	47.233,60	25.058,29	25.058,29	25.058,29	25.058,3
bank financing	424.000,00												
equity	106.000,00												
Total financial revenue	530.000,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00
Financial cash flow	530.000,00	-47.233,60	-47.233,60	-47.233,60	-47.233,60	-47.233,60	-47.233,60	-47.233,60	-47.233,60	-25.058,29	-25.058,29	-25.058,29	-25.058,29
EBT (Earnings Before Taxes)	0,00	30.498,87	31.196,52	31.908,12	32.633,96	33.374,31	-8.720,53	-7.950,27	-7.164,61	15.812,08	16.629,49	17.463,24	18.313,68
taxes on EBT	0,00	7.624,72	7.799,13	7.977,03	8.158,49	8.343,58	0,00	0,00	0,00	3.953,02	4.157,37	4.365,81	4.578,42
ANNUAL NET INCOME	0,00	22.874,15	23.397,39	23.931,09	24.475,47	25.030,73	-8.720,53	-7.950,27	-7.164,61	11.859,06	12.472,12	13.097,43	13.735,26