



TAKING
COOPERATION
FORWARD



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Solar & biomass for renewable district heating: examples across Europe



ENTRAIN, Ambiente Italia Srl, Riccardo Battisti

'MODERN' DISTRICT HEATING: FLEXIBILITY AND RESILIENCE

- Integration and synergy among different renewable energy sources and technologies
- Therefore the district heating network becomes more resilient, less dependant on specific conditions (climate, market, availability of resources, user needs, etc.)
- This issue is also related to:
 - Sector coupling, for example through large heat pumps
 - Energy poverty
 - Energy communities...It's not only about electricity



'MODERN' DISTRICT HEATING: FLEXIBILITY AND RESILIENCE



My focus today is on **biomass + solar thermal**:

- Particularly suitable for small networks in rural and mountain areas
- Optimisation of biomass use with improvements in local air quality



BÜSINGEN (GERMANY)

- Wood chip + solar thermal
- 4.200 MWh/year, 5 km, 100 buildings



Source: Solarcomplex

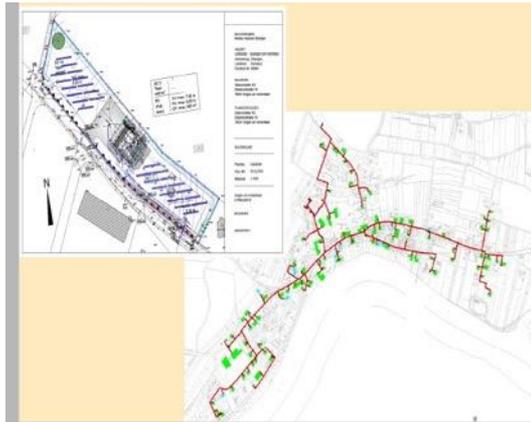


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BÜSINGEN (GERMANY)

- 2 Biomass boiler (900 and 450 kW)
- Back up boiler: 730 kW (fuel oil)
- Solar thermal: 1,090 m² (3,000 m² ground)
- 100 m³ storage
- Wood chip savings: 600 m³/year
- Large solar collectors



Source: Solarcomplex



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BÜSINGEN (GERMANY)

- Solar coverage: 100% in summer, 15% yearly average
- 60-70% of the consumers should sign a preliminary agreement

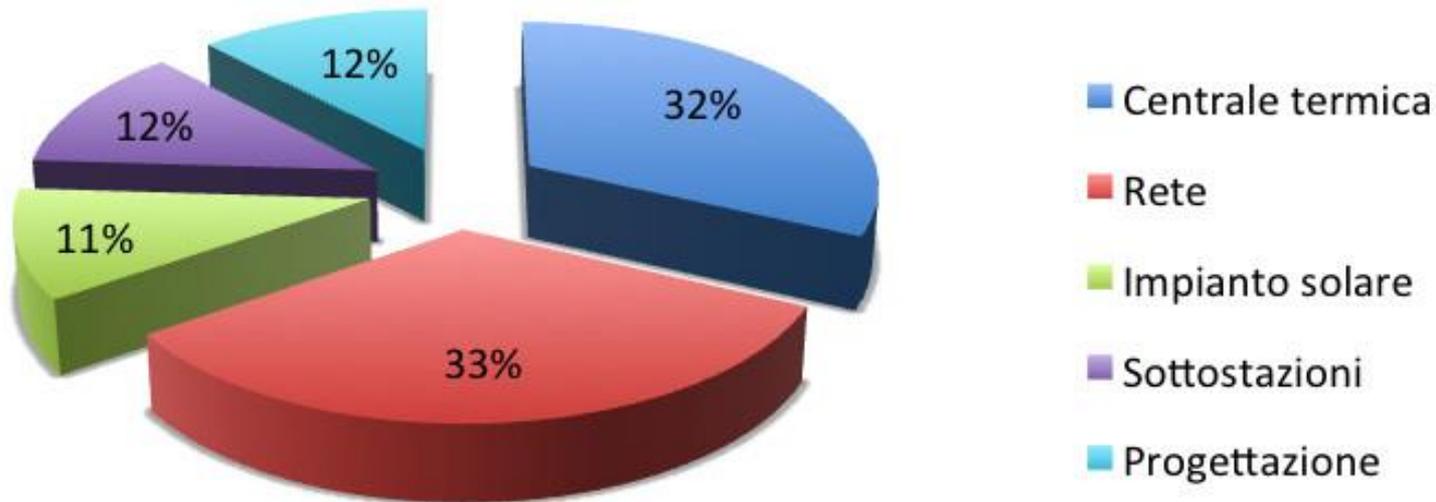
Investment and financing plan Büsingen

| | |
|---|-------------------------|
| heating plant (building incl. engineering) | 1,200,000 |
| heating network (>5.000 m) | 1,250,000 |
| solar thermal system (~1.000 sqm) | 400,000 |
| heat transfer stations in the buildings (> 100) | 450,000 |
| planning, external (approval, additional costs) | 100,000 |
| planning, internal (activated in-house effort) | 350,000 |
| <u>TOTAL</u> | <u>3,750,000</u> |

| | |
|--|-------------------------|
| own/share capital of solarcomplex AG | 850,000 |
| activated in-house effort | 350,000 |
| KfW bank loan (Erneuerbare Energien Premium) | 2,450,000 |
| subsidy Ministry of Environment BW | 100,000 |
| <u>TOTAL</u> | <u>3,750,000</u> |



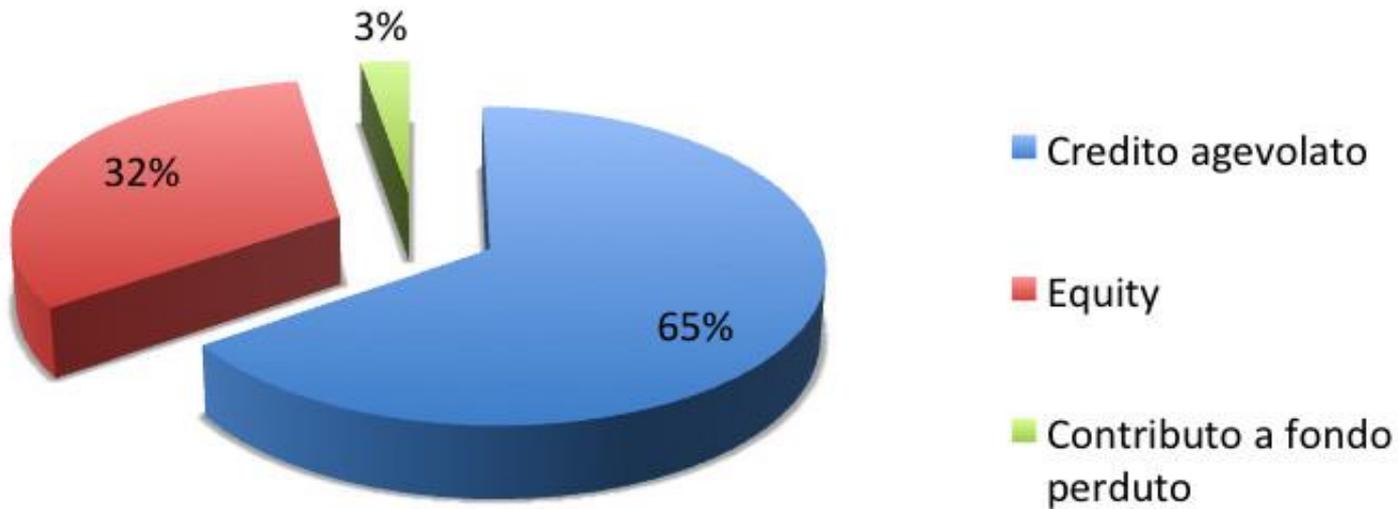
BÜSINGEN (GERMANY)



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BÜSINGEN (GERMANY)



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LAND OCCUPATION...?



Source: Google Maps



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LAND OCCUPATION...?



Source: Google Maps



DIFFERENT INSTALLATION SOLUTIONS



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DIFFERENT INSTALLATION SOLUTIONS



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SIMMERN (NEUERKIRCH-KÜLZ) (GERMANY)

- ▶ 4.200 MWh/year
- ▶ 6,1 km
- ▶ 800 consumers
- ▶ Solar thermal (evacuated tubes): 1,422 m²
- ▶ 120 m³ storage
- ▶ 4,5 M€
- ▶ 100% loan from KfW bank
- ▶ Interest rate: 0.05-0.25%



Source: Guido Bröer



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ELLÖS (SWEDEN)

- 4 MW_{th} biomass boiler
- 1,000 m² solar thermal
- 200 m³ storage
- Yearly solar coverage: 10%
- Biomass boiler **turned off in summer**



NORDBY-MÅRUP, SAMSSØ (DENMARK)



- 1 MW_{th} wood chip boiler
- 2,500 m² solar thermal
- 800 m³ storage
- 2-3 'no-sun days'



NOT ONLY IN THE NORTH... SPAIN

SUMINISTRO DE AGUA CALIENTE, CALEFACCIÓN Y ELECTRICIDAD MEDIANTE ENERGÍA SOLAR Y BIOMASA CON EFICIENCIA ENERGÉTICA.



Ispaster (Basque Country)

90 kW_{th} biomass

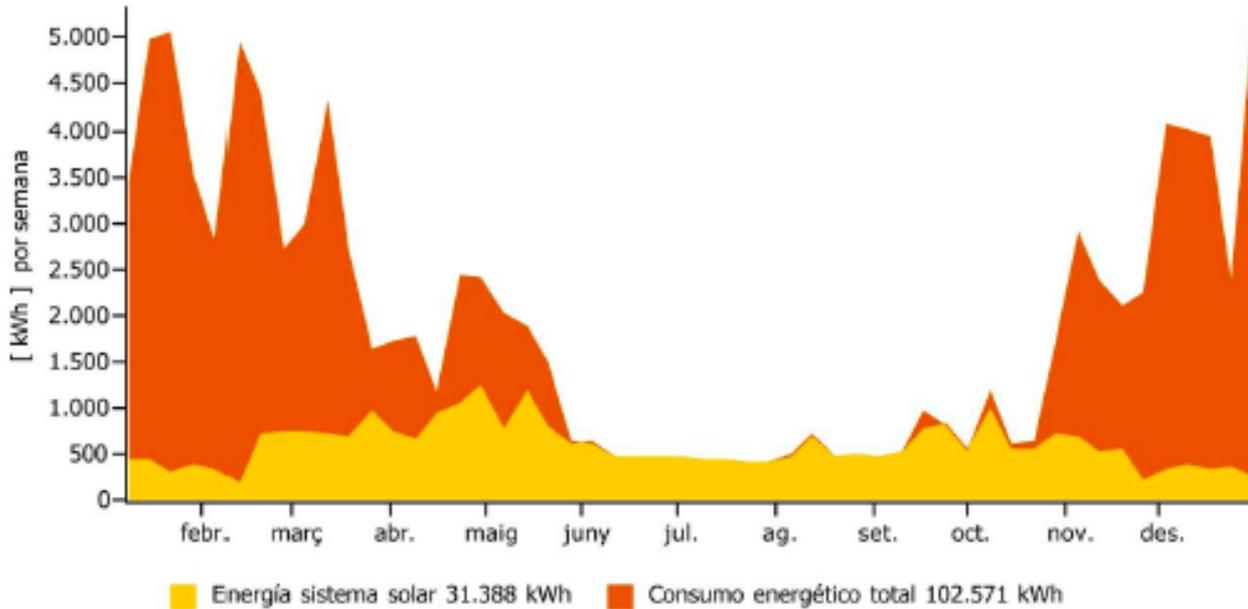
60 m² solar thermal



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Fracción de energía solar en el consumo energético



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NOT ONLY IN THE NORTH... FRANCE



Source: TECSOL

- Châteaubriant
- 10 km, 19 GWh/year
- Biomass + gas + ...



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NOT ONLY IN THE NORTH... FRANCE



- Almost 2,500 m² solar thermal
- 150 m³ storage
- 1.4 M€ (600 €/m²)
- 70% financing by ADEME



NOT ONLY IN THE NORTH... ITALY

Annual yield: 490 kWh/m² (+13%)



990 m² solar thermal in Varese



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OBJECTIVE OF S&B SYNERGY

- Sizing the solar thermal plant for a 100% summer coverage (domestic hot water + thermal losses)
- Thus meaning 10-20% (depending on the storage size) annual solar coverage
- Turn off the biomass boiler/s in summer (and possibly in the intermediate seasons) for:
 - Saving fuel (and, therefore, operating costs)
 - Reducing partial load operation
 - Allowing time for maintenance, personnel holidays, etc.



ON-FIELD REAL RESULTS

- Austria: The back-up boiler in summer only covers 1% of the annual heat needs
- Büsingen:
 - Full solar coverage: End June – Mid August
 - June and September: Solar + small biomass (or oil)
 - Large biomass boiler off from June to mid October
 - With a 'normal' storage



SOLAR HEAT COST: AN EXAMPLE FOR ITALY

- 2,000 m² solar thermal
- Investment: 800,000 €
- Incentive: 500,000 €
- 10-years loan

- Heat production cost (over 15 years):
 - 53 €/MWh (6% interest rate)
 - 42 €/MWh (4% interest rate)
 - 31 €/MWh (2% interest rate)



HAVE A LOOK AT OUR ONLINE RESOURCES

ENTRAIN

ABOUT

DOCUMENTS

QM TOOLBOX

TRAINING TOOLBOX

STUDY TOURS

TARGET REGIONS

NEWS

KEY FIGURES

PROJECT PARTNERS

NEWSLETTER

TWIN PROJECTS

CONTACTS

www.interreg-central.eu/Content.Node/ENTRAIN.html



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