

**WatfCon 2018: Future of Water in Europe**  
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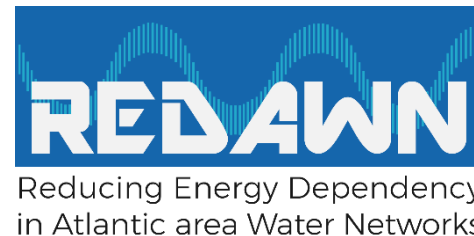
# Hydropower energy recovery in water pipe networks: spatial regression analysis using GIS, assessing the correlation between energy recovery potential and geographical data

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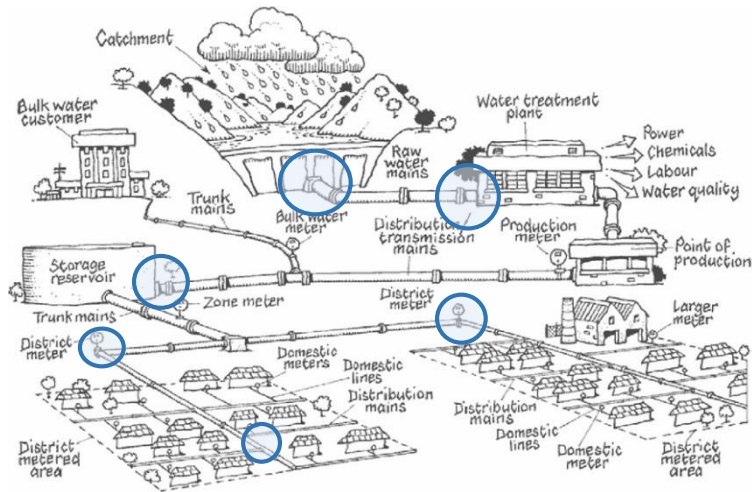
*<sup>3</sup> - Trinity Business School, Trinity College Dublin, Ireland.*



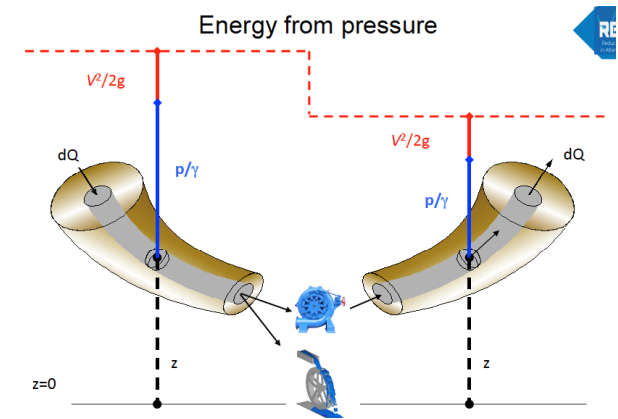
# INTRODUCTION

- Water Pipe Networks = Water Supply Networks + Wastewater Networks
- The water industry is the fourth energy intensive industry in the UK → 5 tonnes CO<sub>2</sub> + 7.9 TWh of energy
- Methods to improve sustainability Micro-hydropower energy recovery (MHP)

## Water Supply Networks (WSNs)



- Large hydropower 10-1 MW
- Small hydropower 1 MW – 100 kW
- Micro-hydropower 100-1 kW
  - SRs
  - CVs
  - PRVs
  - BPTs



Source: Queensland Environmental Protection Agency and Wide Bay Water Corporation (2004): Managing and Reducing Losses from Water Distribution Systems. A series of 10 manuals

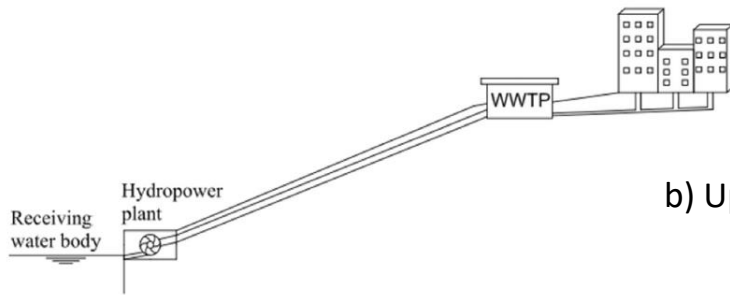
# INTRODUCTION

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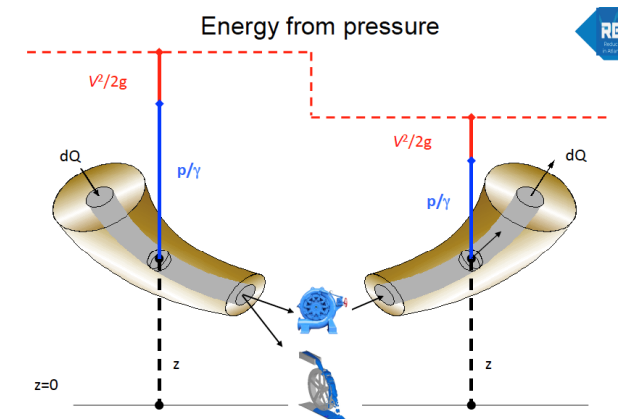
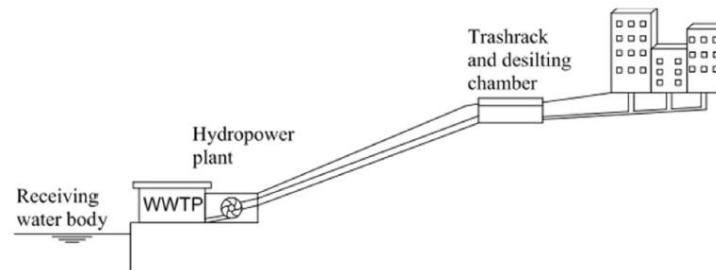
## Wastewater Networks (WWNs)

a) Downstream treated effluent micro-hydropower plant



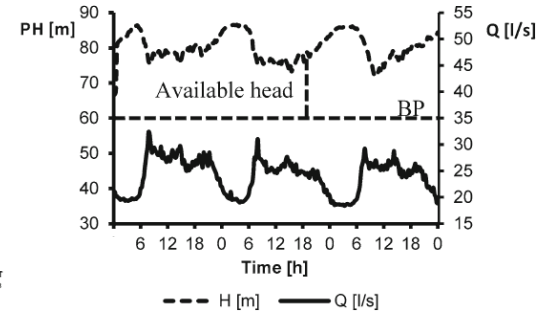
Source: Bousquet et al. 2017

b) Upstream sewage water micro-hydropower plant

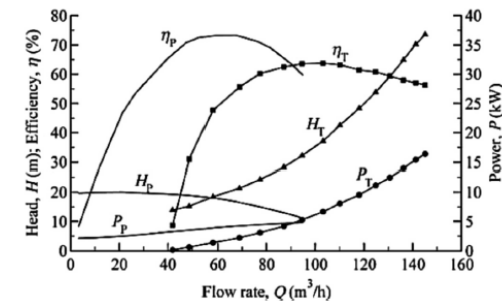
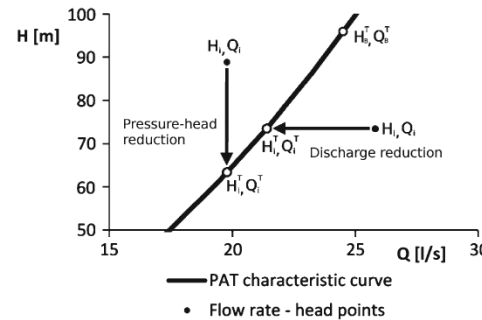


# INTRODUCTION

- Barriers which prevent exploitation
  - Technical
    - Variations of flow and pressure
  - Pressure control
  - Conventional turbines cannot be scaled down in economically viable way
  - Lack of performance curves for Pump-As-Turbines (PATs)



Source: Carravetta et al. 2012

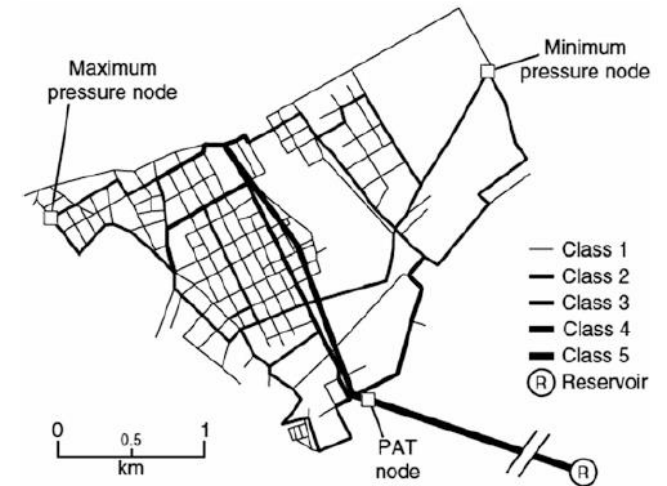


Source: Binama et al. 2017

# INTRODUCTION



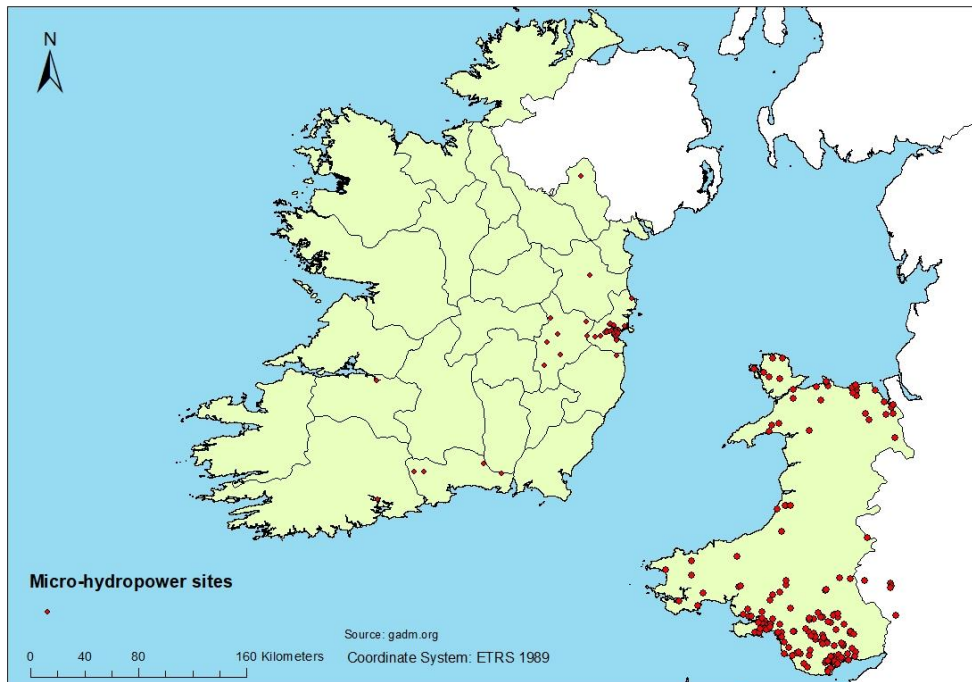
- Barriers which prevent exploitation
  - Non-technical
    - Lack of incentives
    - Lack of awareness about the existing resource available
    - Lack about awareness about the environmental and economic impact



- Why is so hard to assess the potential of a large geographical coverage?
- Network models either do not exist or are not publicly available for the whole area of interest
- In this work: Is there a correlation between the MHP potential of sites and geographical data?

## Studied sites

- Locations of valves with excess pressure



- 51 sites in Ireland and 187 sites in Wales (Provided by Irish and Welsh Water)
  - SRs
  - CVs
  - PRVs (2/3 of the set)
  - BPTs
  - Inlet and outlet to WWTPs
- Data available for each site
  - Longitude and latitude coordinates
  - Site type
  - Mean annual flow and pressure (2011)

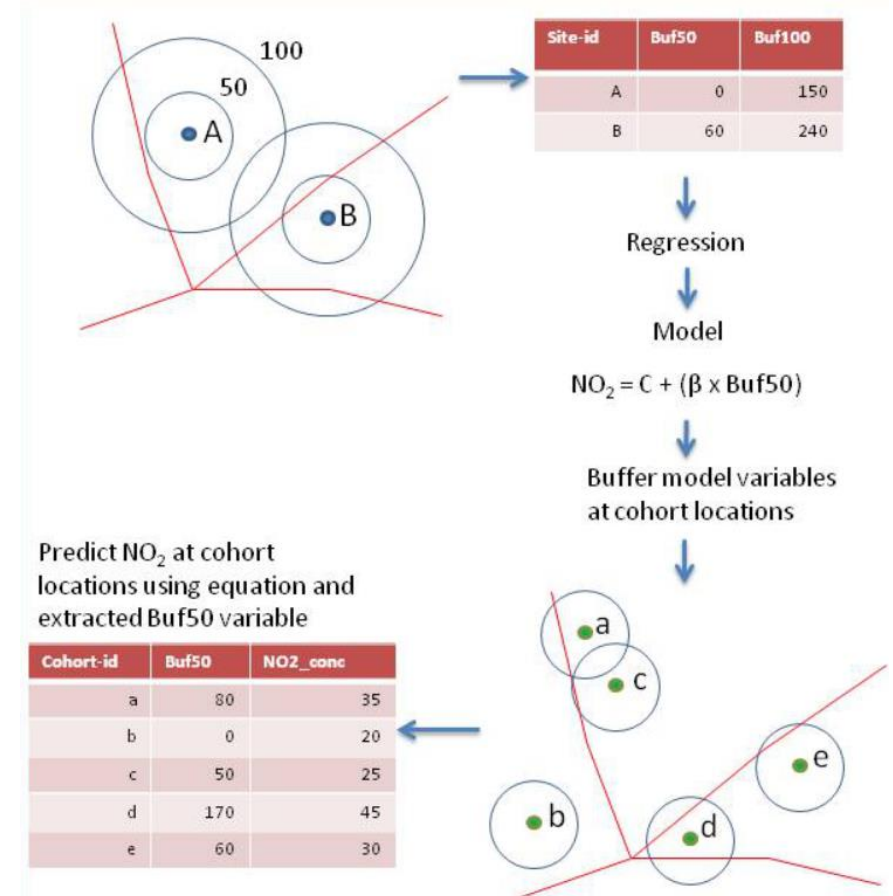
Calculating the potential energy that can be recovered

$$Power = \rho g Q H \eta \text{ [kW]}$$

$$\eta = 0.65$$

# SPATIAL REGRESSION ANALYSIS

- The aim of the research: **Total MHP potential** in the Atlantic Area part of Europe WPNs
- **Impossible** to collect data about all sites in the region of interest!
- Idea for the approach: Air quality modelling → **Land Use Regression (LUR)**
- **Analogy:** Dependant variables →  $Power = \rho gQH\eta$  [kW]
- Challenge: Finding **independent variables** which would explain variation of the potential without have the networks to which the sites belong



Source: <http://www.integrated-assessment.eu>

# SPATIAL REGRESSION ANALYSIS (Population)

$$Power = \rho g Q H \eta \text{ [kW]}$$

$Q = f(\text{population downstream})$

$Q = f(\text{type of infrastructure}) \rightarrow Q_{SR} \gg Q_{PRV}$

Reference System: ETRS89

Type and Resolution of the input data: Grid with cell size 1x1 km<sup>2</sup> (ec.europa.eu)



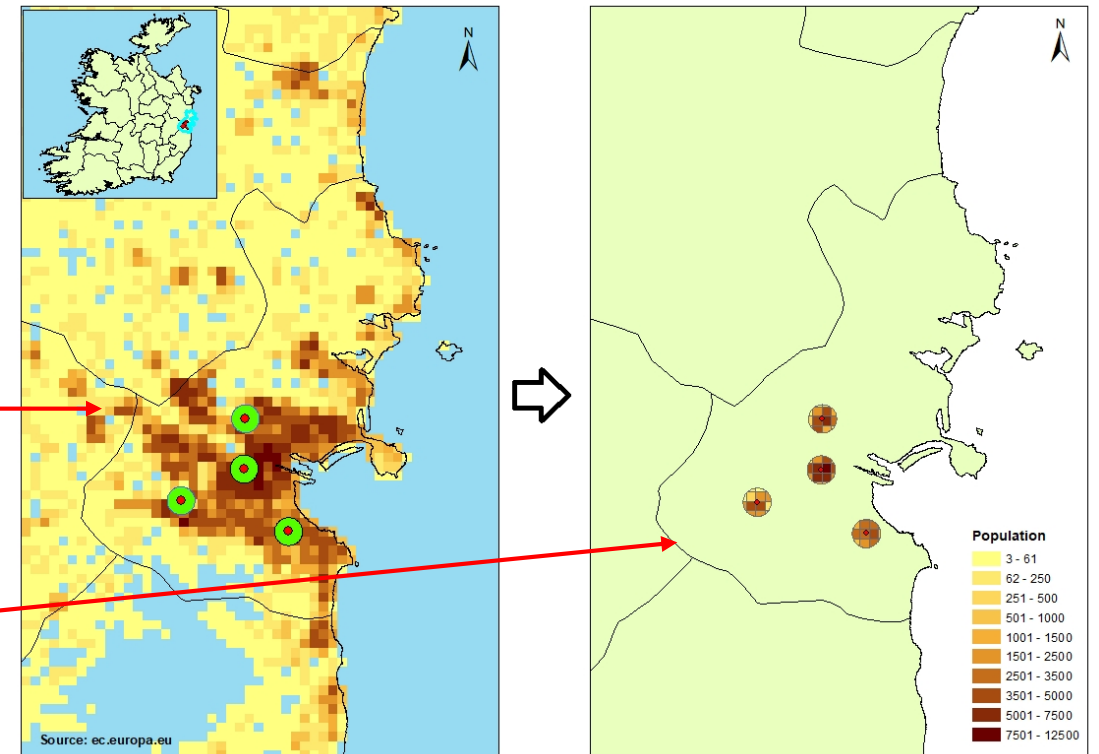
Type and Resolution of extracted data (variables):

- Population inside the buffers: 1,3 and 5 km

$$\frac{\text{Part of the cell overlaid with the buffer}}{\text{Area of the cell}(1x1km)} \times \text{population within the cell}$$

- Population inside a grid cell: 1x1 km<sup>2</sup>

Extraction and calculation of population variables



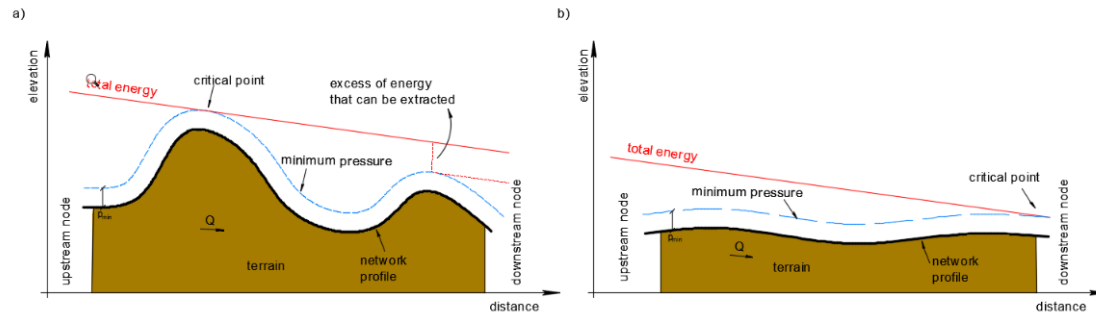
Source: The statistical office of the European Union (ec.europa.eu)





# SPATIAL REGRESSION ANALYSIS (Topography)

- $Power = \rho g Q H \eta$  [kW]
- Excess pressure = f (terrain variability)
  - Hilly vs flat terrain
  - Large difference between a source and the rest of a network



- Tricarico et al. 2017.  $\rightarrow I_{Net} = \frac{H_{Tanks,max} - Z_{min}}{L_{Tot,Net}/N_{Tanks}}$

$I_{Net} \nearrow$  , Energy recovered by means of PATs  $\nearrow$



# SPATIAL REGRESSION ANALYSIS (Topography)

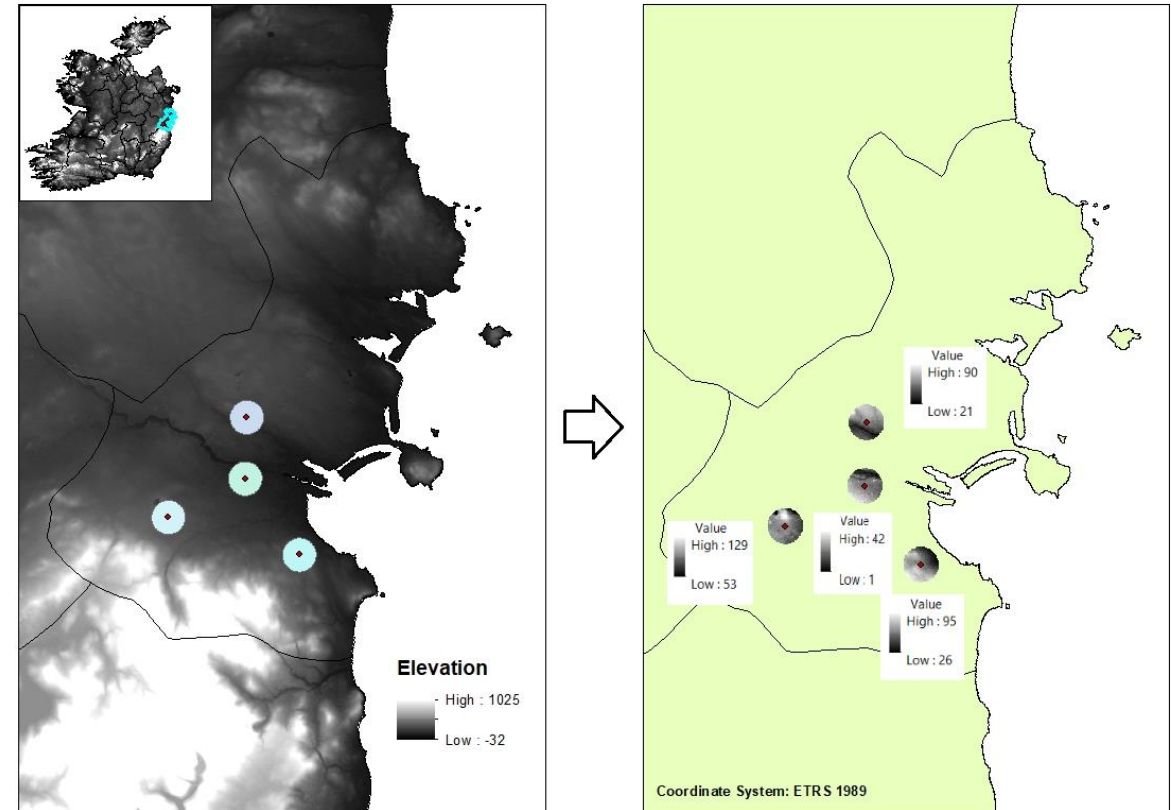


- Type and Resolution of the input data:  
Digital Elevation Model (DEM) with cell size of 1x2 arc-second ( $\approx 30 \times 60$  m)



- Type and Resolution of the extracted data (variables):
  - SD of the clipped DEM buffers: 0.5, 1, 3 and 5 km
  - Slope

## Extraction and calculation of topography variables



Source: United States Geological Survey website ([www.usgs.gov](http://www.usgs.gov))

# RESULTS

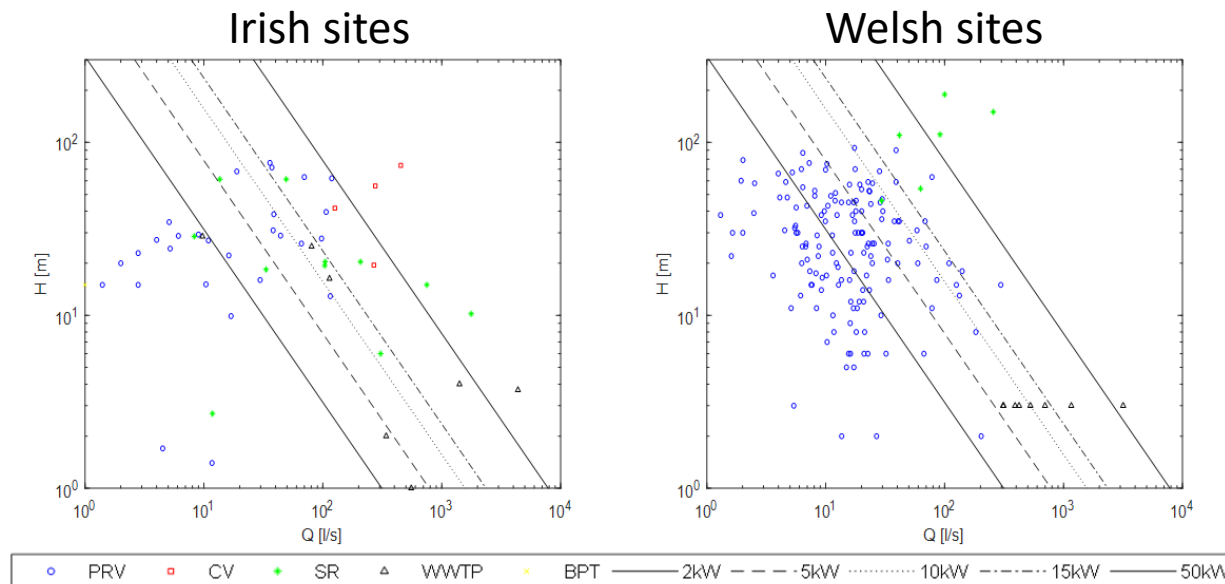


## Gallagher et al. 2015. MHP site classification in Ireland and Wales

| Site classification |                  | No. of sites |          |        |       | Energy recovery (kW) |
|---------------------|------------------|--------------|----------|--------|-------|----------------------|
|                     |                  | 5–10 kW      | 10–15 kW | >15 kW | Total |                      |
| Ireland             | SRV              | 1            | 3        | 4      | 8     | 276                  |
|                     | PRV <sup>a</sup> | 5            | 1        | 10     | 16    | 585                  |
|                     | WWTP             | 0            | 2        | 2      | 4     | 164                  |
| Wales               | SRV              | 1            | 0        | 5      | 6     | 490                  |
|                     | PRV              | 25           | 8        | 5      | 38    | 397                  |
|                     | WWTP             | 4            | 2        | 2      | 8     | 134                  |
| Total               | SRV              | 2            | 3        | 9      | 14    | 766                  |
|                     | PRV <sup>a</sup> | 30           | 9        | 15     | 54    | 982                  |
|                     | WWTP             | 4            | 4        | 4      | 12    | 298                  |

<sup>a</sup> Four control valves included within PRV group in Ireland.

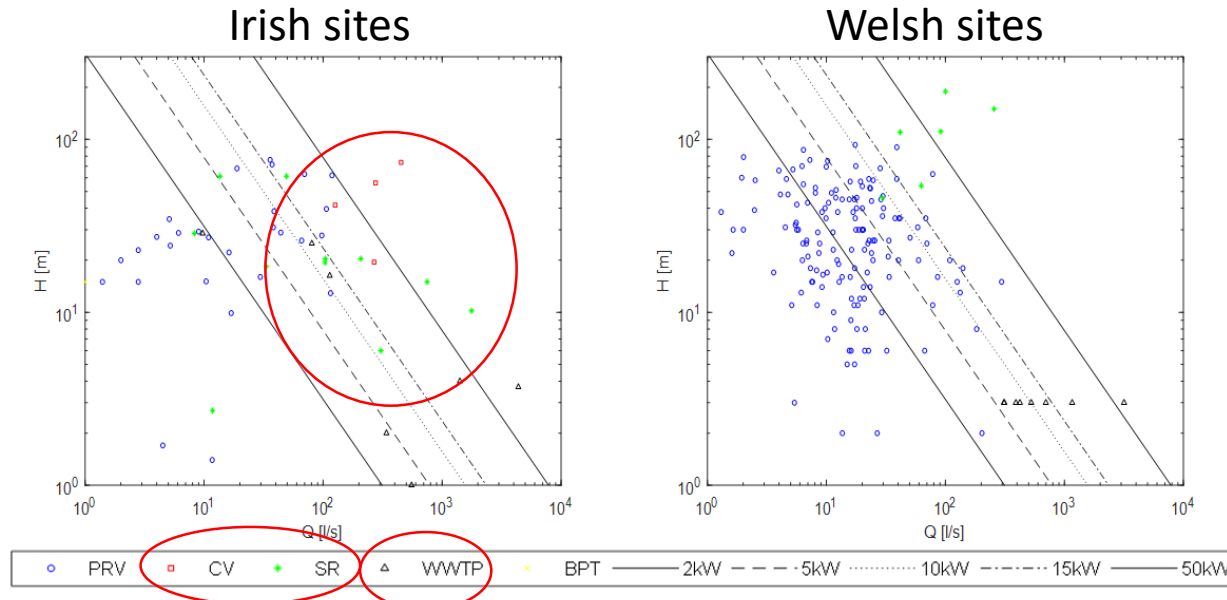
Distribution of the potential for energy recovery



# RESULTS (Population)



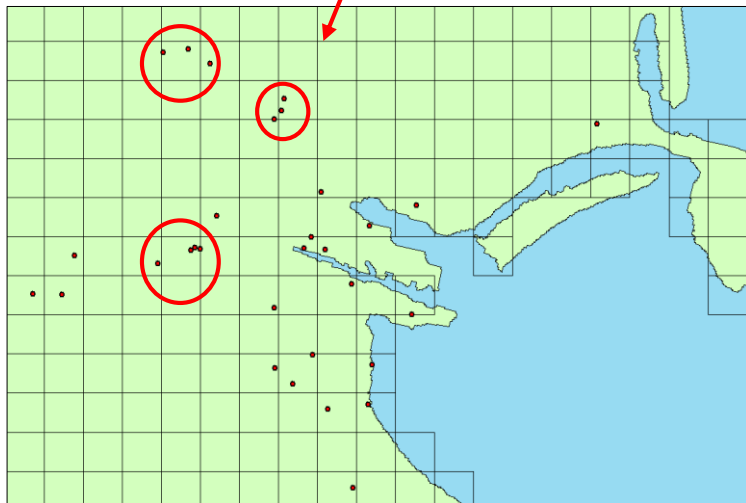
Distribution of the potential for energy recovery



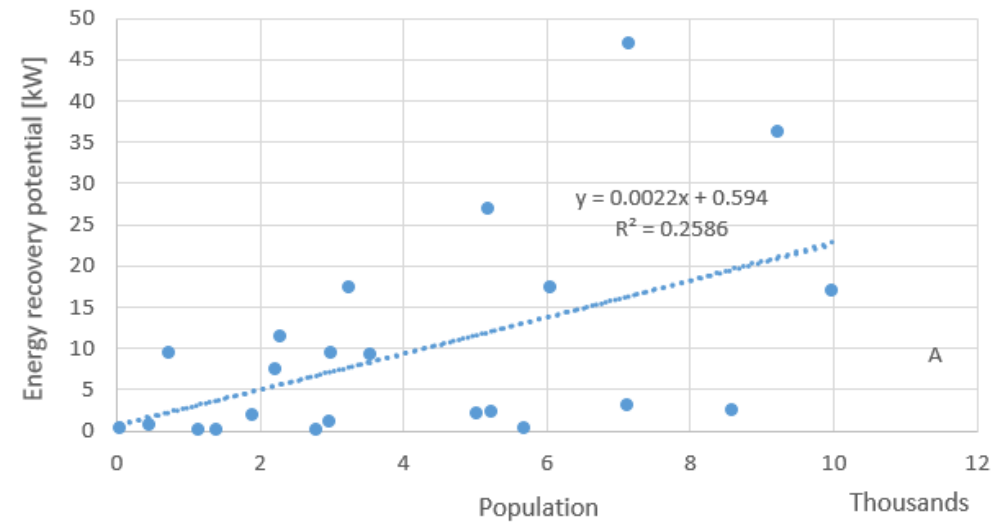
| alternative | Filters applied                  | R squared |       |       |              |       |       |       |              |
|-------------|----------------------------------|-----------|-------|-------|--------------|-------|-------|-------|--------------|
|             |                                  | Ireland   |       |       |              | Wales |       |       |              |
|             |                                  | 1km       | 3km   | 5km   | No. of sites | 1km   | 3km   | 5km   | No. of sites |
| 0           | none                             | 0.063     | 0.038 | 0.023 | 51           | 0.01  | 0.011 | 0.009 | 165          |
| 1           | type≠WWTP                        | 0.098     | 0.062 | 0.035 | 44           | 0.01  | 0.011 | 0.009 | 158          |
| 2           | type=PRV                         | 0.214     | 0.193 | 0.148 | 28           | 0.002 | 0.003 | 0.008 | 152          |
| 3           | type=PRV & County=Dublin/Cardiff | 0.183     | 0.161 | 0.118 | 26           | 0.016 | 3E-04 | 0.044 | 15           |
| 4           | type=PRV & Power<15kW            | 0.003     | 0.019 | 0.061 | 22           | 0.015 | 0.014 | 0.022 | 147          |
| 5           | type=PRV & 2<Power<50kW          | 0.216     | 0.185 | 0.157 | 14           | 0.004 | 0.001 | 2E-04 | 89           |

Linear Least – Squares Regression analysis between the energy recovery potential of the sites and population inside buffers

# RESULTS (Population)



Correlation between Energy recovery potential of sites and population inside 1x1 km<sup>2</sup> grid cells





# RESULTS (Topography)

Linear Least-Squares  
Regression analysis between  
the energy recovery  
potential of the sites and  
terrain variability variables

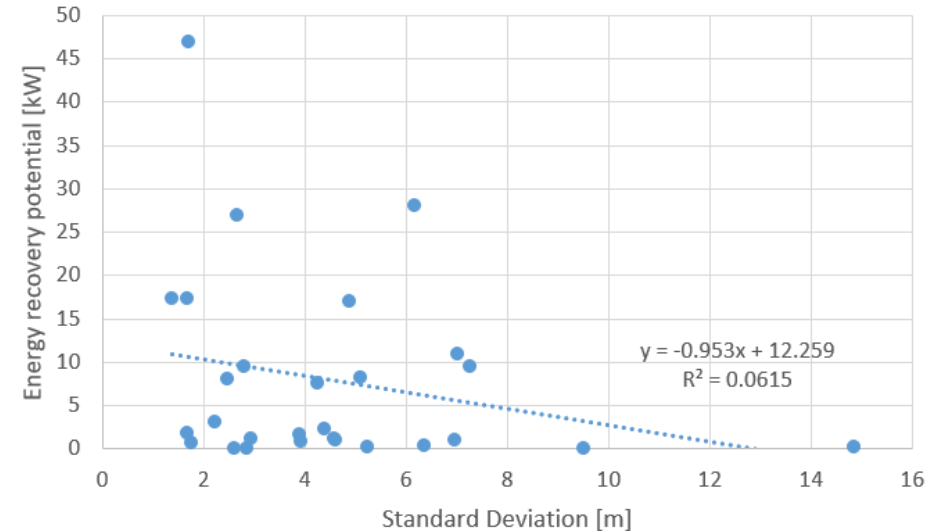
Filtering did not improve the R<sup>2</sup>

|                   | alternative | Filters applied         | Ireland |       |       |       | No. of sites | Wales |       |       |       | No. of sites |
|-------------------|-------------|-------------------------|---------|-------|-------|-------|--------------|-------|-------|-------|-------|--------------|
|                   |             |                         | 0.5km   | 1km   | 3km   | 5km   |              | 0.5km | 1km   | 3km   | 5km   |              |
| SD of DEM buffers | 0           | none                    | 0.011   | 0.002 | 0.007 | 0.001 | 51           | 0.026 | 0.040 | 0.045 | 0.037 | 186          |
|                   | 1           | type=PRV                | 0.057   | 0.006 | 0.045 | 0.042 | 28           | 0.004 | 0.004 | 0.006 | 0.014 | 173          |
|                   | 2           | type=PRV & Power<15kW   | 0.000   | 0.003 | 0.027 | 0.039 | 22           | 0.001 | 0.001 | 0.001 | 0.000 | 168          |
|                   | 3           | type=PRV & 2<Power<50kW | 0.005   | 0.060 | 0.000 | 0.000 | 14           | 0.002 | 0.000 | 0.001 | 0.013 | 81           |
|                   | 4           | Power<50                | 0.003   | 0.008 | 0.007 | 0.007 | 46           | 0.002 | 0.003 | 0.007 | 0.010 | 182          |
| Slope             | 0           | none                    | 0.069   |       |       |       | 51           | 0.044 |       |       |       | 186          |
|                   | 1           | PRV                     | 0.058   |       |       |       | 28           | 0.000 |       |       |       | 173          |
|                   | 2           | P<50                    | 0.044   |       |       |       | 46           | 0.000 |       |       |       | 182          |
|                   | 3           | PRV & 2<P<50            | 0.001   |       |       |       | 14           | 0.005 |       |       |       | 81           |

Negative slope of regression lines

$$\frac{dPower}{dPopulation} > 0; \quad \frac{dPower}{dTerra\text{in variability}} > 0$$

Nonlinear regression models were considered,  
but the datasets were too scattered and did not  
show any nonlinear trends!



# CONCLUSIONS



**Spatial regression analysis** was performed to assess if there is a correlation of energy recovery potential and **population and terrain variability variables**.

Results showed that there is **no significant correlation** (the best  $R^2=0.26$ ), and that the variables used cannot explain the variations in the potential.

**Previous extrapolation of the MHP potential** in the literature **by population** could therefore be erroneous!

Future research

- Finding **new independent variables** which will be able to explain variations of the MHP potential.
- **Change the scale on which the correlation is assessed** (e.g. Correlation of a sum of the potential of a cluster of sites and the geographical data of the whole area which is covered by the cluster).
- **Exploring different approaches**.



Thank you for your attention!

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Reducing Energy Dependency  
in Atlantic area Water Networks

