

# Potential Energy Recovery using MHP in Irrigation Networks: Case studies in Southern Spain

**3rd EWaS International Conference: “Insights on the Water-Energy-Food Nexus”**

*Miguel Crespo Chacón, Juan Antonio Rodríguez Díaz, Jorge García Morillo,  
John Gallagher, Paul Coughlan, Aonghus McNabola*

June 28<sup>th</sup>, 2018



# REDAWN (Reducing Energy Dependency in Atlantic Area Water Networks)

REDAWN

Reducing Energy Dependency  
in Atlantic area Water Networks

- Atlantic Area

- Main Partners



ATLANTIC AREA PROGRAMME 2014-2020



Trinity College Dublin  
Coláiste na Tríonóide, Baile Átha Cliath  
The University of Dublin



TÉCNICO  
LISBOA

wat

At the University of Bath  
Supported By:  
Department for Environment  
Food & Rural Affairs

hidropower



UNIVERSITÀ DEGLI STUDI  
DI NAPOLI FEDERICO II



FERAGUA  
Asociación de Comunidades  
de Regantes de Andalucía



Interreg



Renova



Atlantic Area  
European Regional Development Fund

- **Summary**

1. Research background & motivation
2. Methodology
  1. Hydraulic simulation → Identification of excess pressure areas →  $H_d$
  2. Statistical Analysis
    1. Forecasting irrigation requirements → Monthly irrigation time
    2. Clément formula → Open hydrant probability
    3. On-demand simulations → Monthly average flows
  3. Power calculation
3. Energy recovery assessment
  1. Monthly energy calculation
    1. Monthly averages → Different efficiency
4. Geographical analysis
  1. Geodatabase generation
  2. Energy gradient mapping → Interpolation

- **Background & motivations**

- Causes:

- Water Industry is the **4<sup>th</sup> most energy intensive sector** and contributes heavily to CO<sub>2</sub> emissions.
- Globally, 2-3% of energy usage is reported to be associated with the production, distribution and treatment of water.
- Up to **80% of the cost of water** for producers and consumers is associated with the energy required to extract, treat, and distribute water.
- Agriculture activity is the most intensive water consumer, reaching up to 95% of the water use in some countries.
- Improvement in water efficiency → Increasing of energy consumption in irrigation networks.
- MOM Costs in irrigation networks have increased in around 500%.

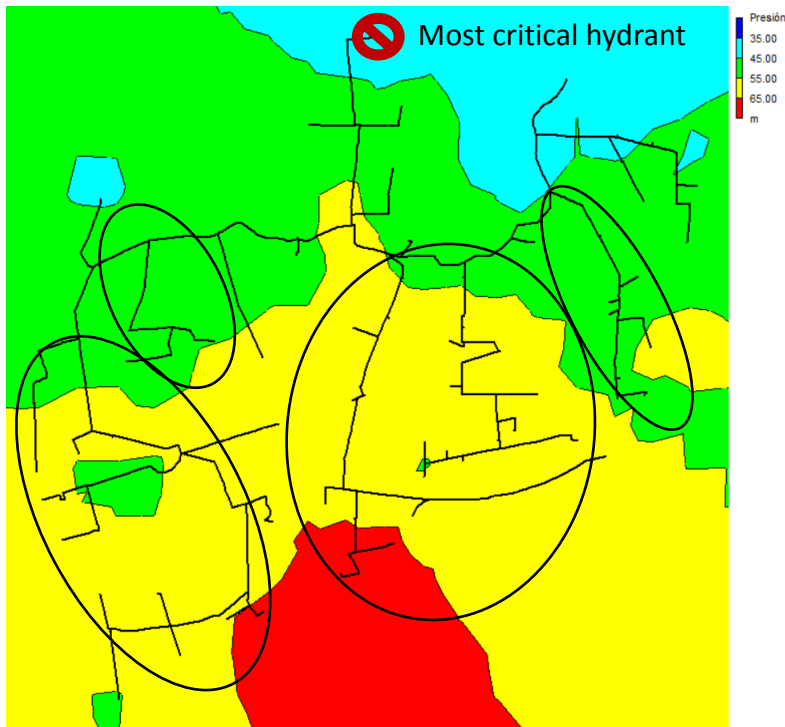
- Solutions:

- Micro Hydropower technology for energy recovery in water distribution networks.
- Potential available in irrigation networks
  - Pérez Sánchez: 188 MWh in 290 ha
  - García Morillo: 310 MWh in 400 ha

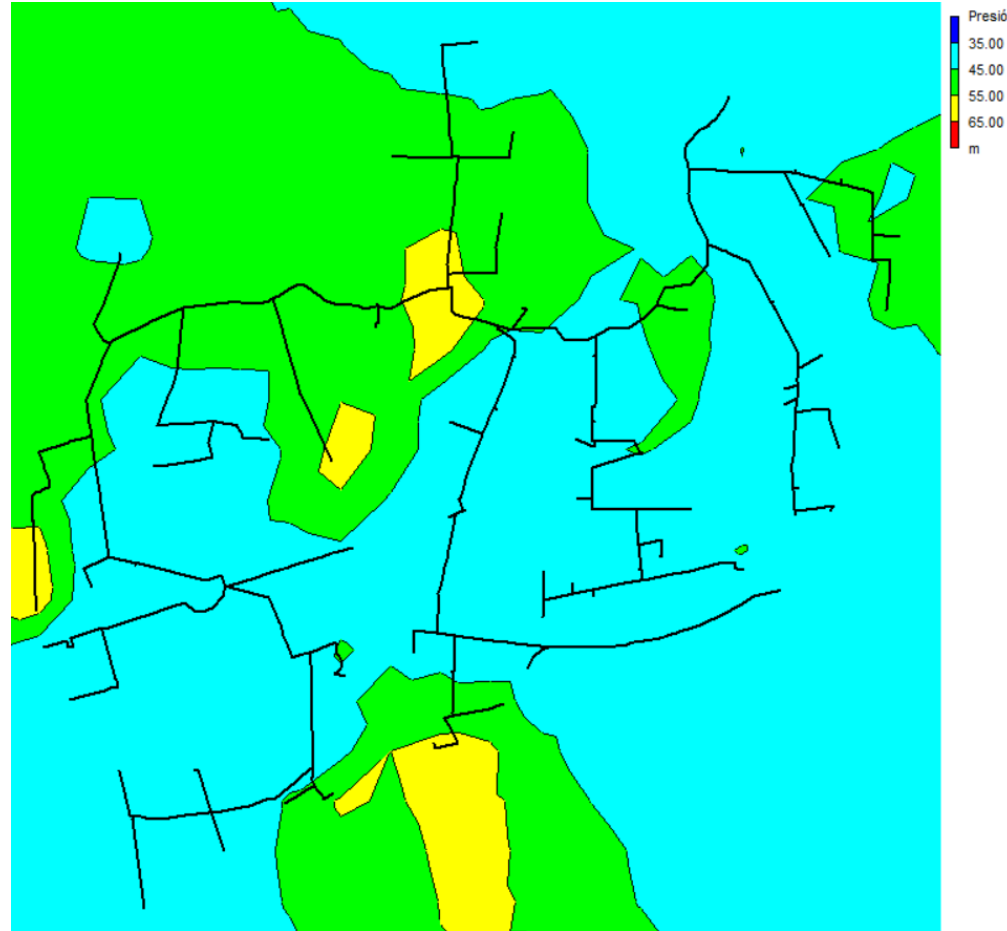
## 2.1. Hydraulic Simulation

- **Previous work**

- Base demand calculation
- Elevation extraction (GIS)
- Hydraulic model definition



- **Excess Pressure Areas location**



Boundary condition:

- Design head: 100% Simultaneity

Example:

- $\Delta H_1 = 19.2$  m
- $\Delta H_2 = 13.9$  m
- $\Delta H_3 = 19.7$  m
- $\Delta H_4 = 18.0$  m
- $\Delta H_5 = 14.3$  m

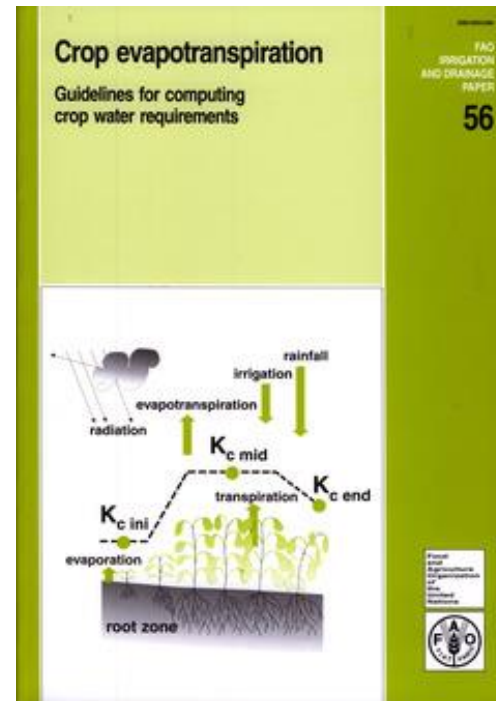
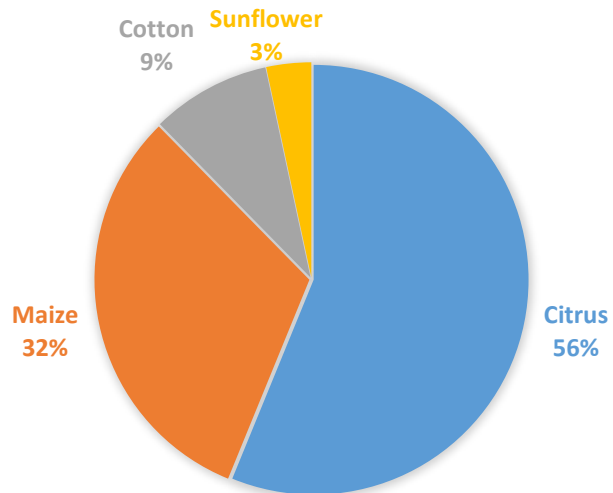


## 2.2 Statistical Analysis

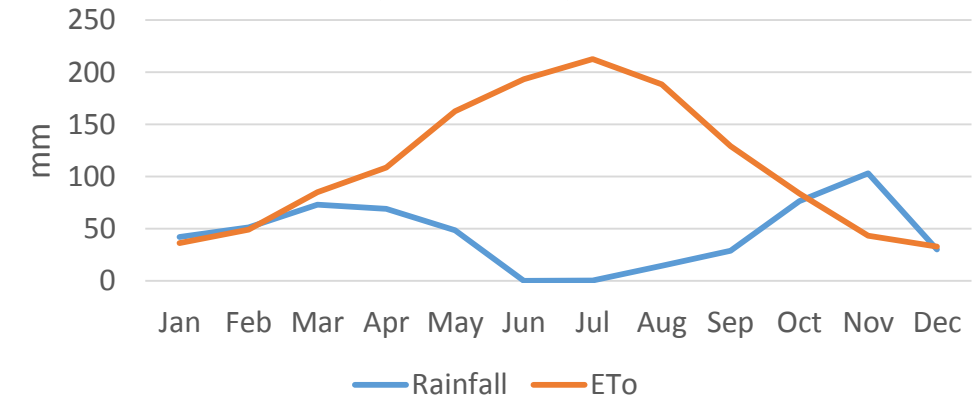
### I. Water requirements forecasting

- Crop distribution
- Calculations → FAO Paper 56

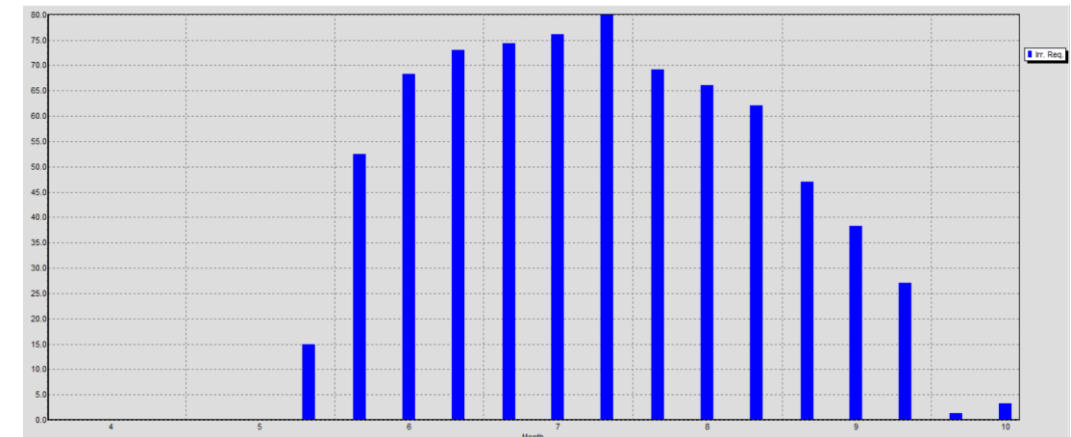
#### Example case



#### Agro-climatic parameters



#### Irrigation requirements



## 2.2. Statistical Analysis

### II. Clément methodology

- Monthly irrigation requirements

$$IN_{ij} (l \text{ ha}^{-1} \text{ month}^{-1})$$

$i$ : number of hydrant

$j$ : month

Every hydrant will have its own value depending on the percentage of crops assigned

- Open hydrant probability

$$\begin{pmatrix} IN_{1,1} & \cdot & IN_{1,j} & \cdot & IN_{1,12} \\ \cdot & \cdot & \cdot & \cdot & \cdot \\ IN_{i,1} & \cdot & IN_{i,j} & \cdot & IN_{i,12} \\ \cdot & \cdot & \cdot & \cdot & \cdot \\ IN_{n,1} & \cdot & IN_{n,j} & \cdot & IN_{n,12} \end{pmatrix}$$

1) Dotation assigned,  $q_{imax}$

2) Monthly irrigation time required

$$t'_{ij} = \frac{1}{3600} \frac{IN_{ij}}{q_{imax}}$$

3) Monthly water availability

$$T'_{ij} = \text{hours } n_j$$

4) Monthly open hydrant probability

$$p_{ij} = \frac{t'_{ij}}{T'_{ij}}$$

$$\begin{pmatrix} q_{1 \max} \\ \cdot \\ q_{imax} \\ \cdot \\ q_{n \max} \end{pmatrix}$$



$$\begin{pmatrix} t'_{1,1} & \cdot & t'_{1,j} & \cdot & t'_{1,12} \\ \cdot & \cdot & \cdot & \cdot & \cdot \\ t'_{i,1} & \cdot & t'_{i,j} & \cdot & t'_{i,12} \\ \cdot & \cdot & \cdot & \cdot & \cdot \\ t'_{n,1} & \cdot & t'_{n,j} & \cdot & t'_{n,12} \end{pmatrix}$$



$$\begin{pmatrix} T'_{1,1} & \cdot & T'_{1,j} & \cdot & T'_{1,12} \\ \cdot & \cdot & \cdot & \cdot & \cdot \\ T'_{i,1} & \cdot & T'_{i,j} & \cdot & T'_{i,12} \\ \cdot & \cdot & \cdot & \cdot & \cdot \\ T'_{n,1} & \cdot & T'_{n,j} & \cdot & T'_{n,12} \end{pmatrix}$$



$$\begin{pmatrix} p_{1,1} & \cdot & p_{1,j} & \cdot & p_{1,12} \\ \cdot & \cdot & \cdot & \cdot & \cdot \\ p_{i,1} & \cdot & p_{i,j} & \cdot & p_{i,12} \\ \cdot & \cdot & \cdot & \cdot & \cdot \\ p_{n,1} & \cdot & p_{n,j} & \cdot & p_{n,12} \end{pmatrix}$$

## 2.3. On-demand simulations

### 3. On-demand simulations: Bernoulli experiment

- Repeated independent trials → Bernoulli Trials

Result

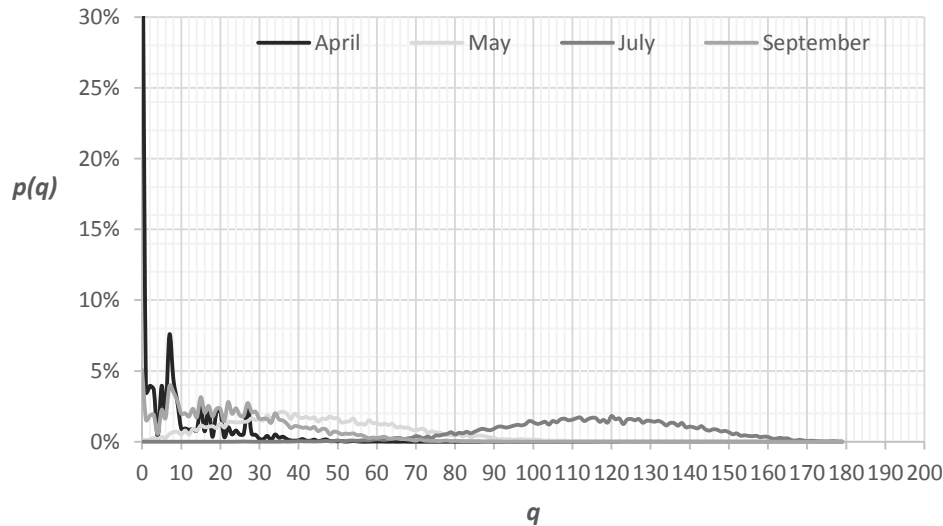
*S: Success*  
*F: Failure*

Generation of 15,000 monthly vectors with random values between 0 and 1, comparing them with the open hydrant probability matrix

$\text{If } R_{ij} > p_{ij} \rightarrow X = 0 (F)$   
 $\text{If } R_{ij} \leq p_{ij} \rightarrow X = 1 (S)$

#### Simulations results:

##### 1) 12 Binomial Distributions



##### 2) Average flow calculation

Knowing that:

- Higher probability of open hydrant in summer
- First and last months of irrigation season lower requirements
- BEP flow  $\approx 0.7 Q_d$  (Novara et al., 2018)

$$Q_{mean,j} = \frac{1}{n} \sum_{x=1}^n x_i$$

### 2.4. Power calculation

Example EPP 1: Mean flows

- |                                     |                  |
|-------------------------------------|------------------|
| • May: 75 l/s                       | • May: 41%       |
| • June: 171 l/s                     | • June: 93 %     |
| • July: 190 l/s                     | • July: 103%     |
| • <u>August: 129 l/s</u> <b>BEP</b> | • August: 70%    |
| • September: 39 l/s                 | • September: 21% |

$$P_1 = \frac{Q_{Aug}}{0.7} H \gamma \eta_{max} = Q_d H \gamma \eta_{max} = 17.3 \text{ kW}$$



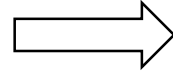
### 3. Energy recovery assessment

#### 1. Monthly energy recovered for mean flows

1.1. BEP Flow:  $\eta_{max} = 0.5$

$$Q = 0.7 Q_d$$

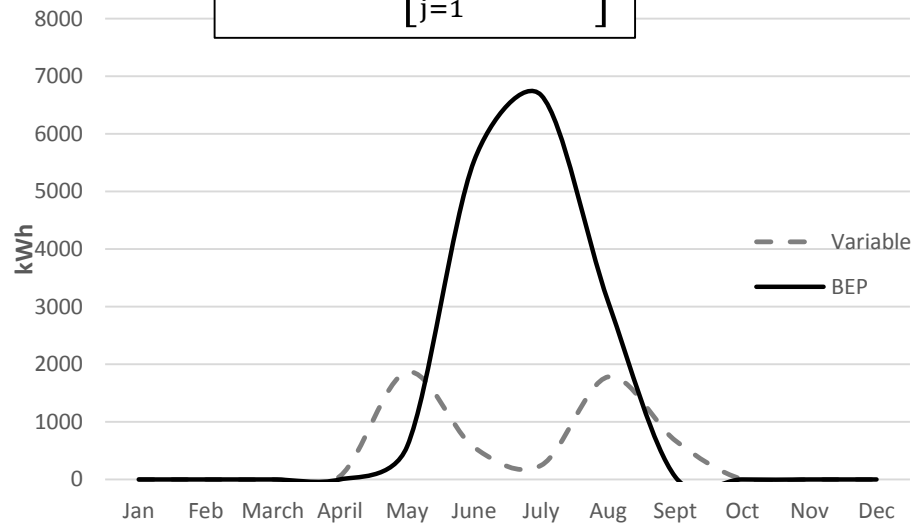
$$E_{BEP} = P t'_{BEPj}$$



1.2. Lower efficiencies:  $\eta_j < \eta_{max} < 0.5$

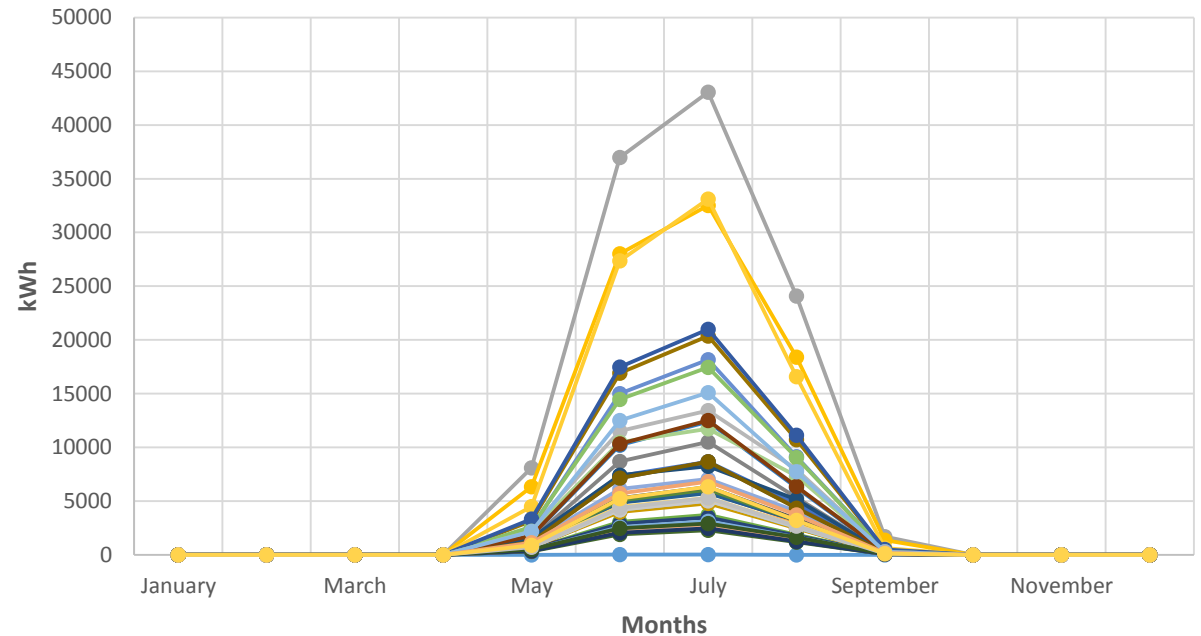
$$\forall Q \neq Q_d$$

$$E_{varj} = P \left[ \sum_{j=1}^n \eta_{RELj} t'_j \right]$$



#### 2. Results

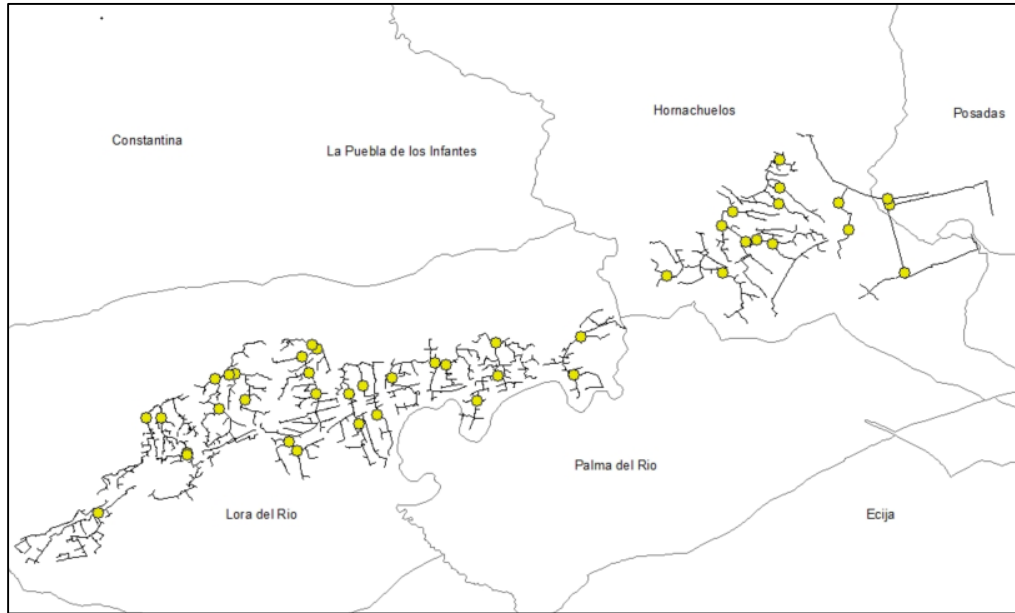
- Networks analysed: 12
- Potential points: 43
- Potential: > 1 MW
- Energy: > 1 GWh



# 4. Geographical Analysis

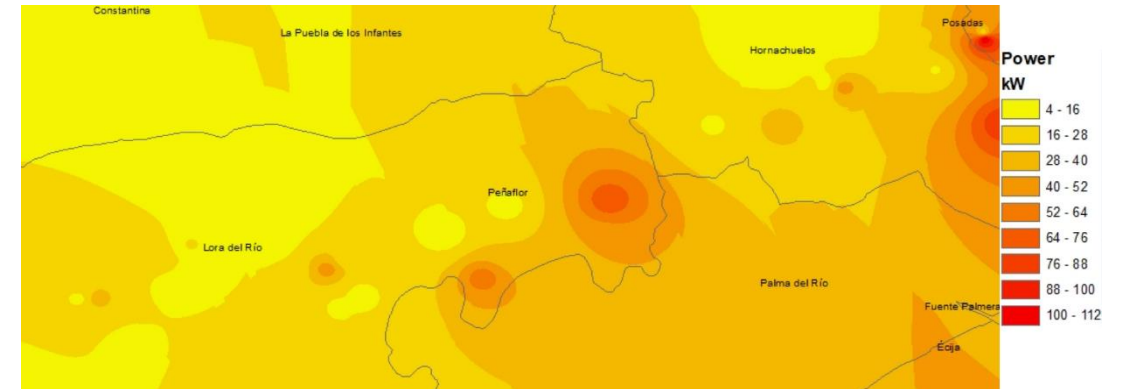
## 1. Geodatabase generation

$$\begin{pmatrix} P_{1,1} & P_{1,2} & \cdot & \cdot & P_{1,j} & \cdot & \cdot & P_{1,11} & P_{1,12} \\ P_{2,1} & P_{2,2} & \cdot & \cdot & P_{2,j} & \cdot & \cdot & P_{2,11} & P_{2,12} \\ \cdot & \cdot & \cdot & \cdot & \cdot & \cdot & \cdot & \cdot & \cdot \\ \cdot & \cdot & \cdot & \cdot & \cdot & \cdot & \cdot & \cdot & \cdot \\ P_{i,1} & P_{i,2} & \cdot & \cdot & P_{i,j} & \cdot & \cdot & P_{i,11} & P_{i,12} \\ \cdot & \cdot & \cdot & \cdot & \cdot & \cdot & \cdot & \cdot & \cdot \\ \cdot & \cdot & \cdot & \cdot & \cdot & \cdot & \cdot & \cdot & \cdot \\ P_{n,1} & P_{n,2} & \cdot & \cdot & P_{n,j} & \cdot & \cdot & P_{n,11} & P_{n,12} \end{pmatrix} \begin{pmatrix} E_{T1,1} & E_{T1,2} & \cdot & \cdot & E_{T1,j} & \cdot & \cdot & E_{T1,11} & E_{T1,12} \\ E_{T2,1} & E_{T2,2} & \cdot & \cdot & E_{T2,j} & \cdot & \cdot & E_{T2,11} & E_{T2,12} \\ \cdot & \cdot & \cdot & \cdot & \cdot & \cdot & \cdot & \cdot & \cdot \\ \cdot & \cdot & \cdot & \cdot & \cdot & \cdot & \cdot & \cdot & \cdot \\ E_{Ti,1} & E_{Ti,2} & \cdot & \cdot & E_{Ti,j} & \cdot & \cdot & E_{Ti,11} & E_{Ti,12} \\ \cdot & \cdot & \cdot & \cdot & \cdot & \cdot & \cdot & \cdot & \cdot \\ \cdot & \cdot & \cdot & \cdot & \cdot & \cdot & \cdot & \cdot & \cdot \\ E_{Tn,1} & E_{Tn,2} & \cdot & \cdot & E_{Tn,j} & \cdot & \cdot & E_{Tn,11} & E_{Tn,12} \end{pmatrix}$$

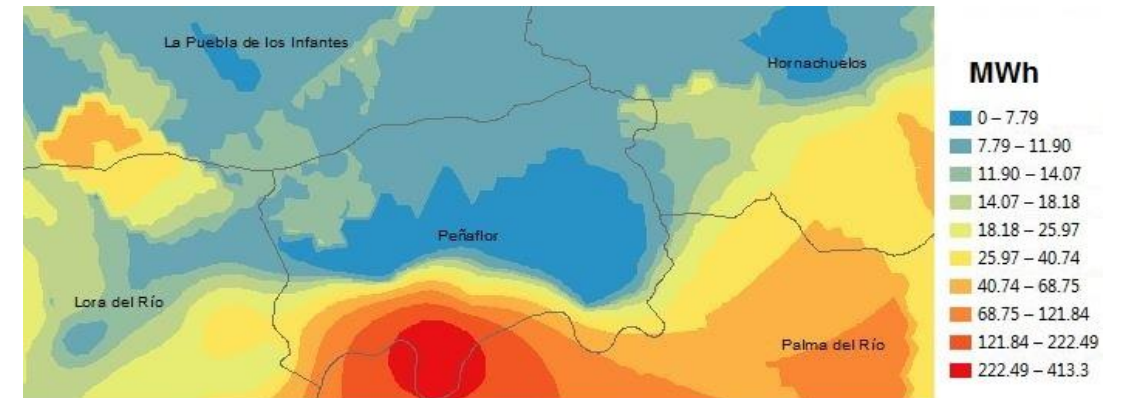


## 2. Gradient Map

### Power



### Energy



## 5. Conclusions and future works

- This first assessment has been used to identified the potential of energy recovery in Irrigation Networks.
- Deeper analysis of the energy recovery.
- Development of different types of strategies for MHP installation in these infrastructures.
  - Statistical analysis of the behaviour of the network based on combinatorial analysis.
    - Optimise the pressure management.
    - Maximise energy recovery
    - Minimise risk investment
- Construction of a demo site where a diesel generator will be replaced by a PAT.
- Gather information of irrigation networks all around the AA for geodatabase generation
- Cartography of potential available in Irrigation Networks in the AA.



## 6. Demonstration pilot plant

**REDAWN**

Reducing Energy Dependency  
in Atlantic area Water Networks



Thank you very much for your attention!

*Miguel Crespo Chacón*

*crespocm@tcd.ie*

*PhD Candidate – Trinity College Dublin*

DISCOVER MORE ABOUT

**REDAWN**

[www.redawn.eu](http://www.redawn.eu)

CONTACT US:

REDAWN Lead Partner:

Terry WAUGH

Phone: +442890727763

Email: [comms@redawn.eu](mailto:comms@redawn.eu)

## Partners

Action Renewables, Trinity College Dublin, Università degli Studi di Napoli Federico II, Empresa de Electricidade da Madeira, EDA Renováveis, Instituto Superior Técnico Lisboa, Northern Ireland Water, Water Efficiency Network (University of Bath), Hidropower Ltd, Renova, Asociación Feragua de Comunidades de Regantes de Andalucía, Universidad de Córdoba, Parceria Portuguesa para a Água, Fundacion Asturiana de la Energia, Syndicat Mixte de Production d'eau potable du Granvillais et de l'Avranchin

