# HyMethShip

# HYDROGEN IN

# COMBUSTIO N ENGINES

MODERNISATION OF DANUBE FLEET Know How Transfer Event, Vienna, 7-8 March 2019



**HyMethShip** 

This project has received funding from the European Union's Horizon 2020 research and innovation programme under grant agreement No 768945

ON THE WAY TO ZERO EMISSION SHIPPING

-97%



As the leading research institution for large engine technologies, we serve as a global innovation hub for sustainable energy and transportation systems. Our research focus is on the massive reduction of  $CO_2$  and pollutants towards zero emissions. Key features are the use of renewable energy sources as well as the optimization of the overall system by closing resource loops.



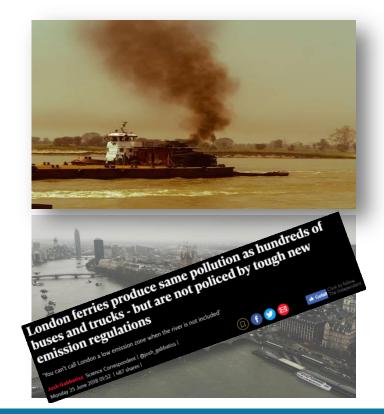
#### PARTNER NETWORK

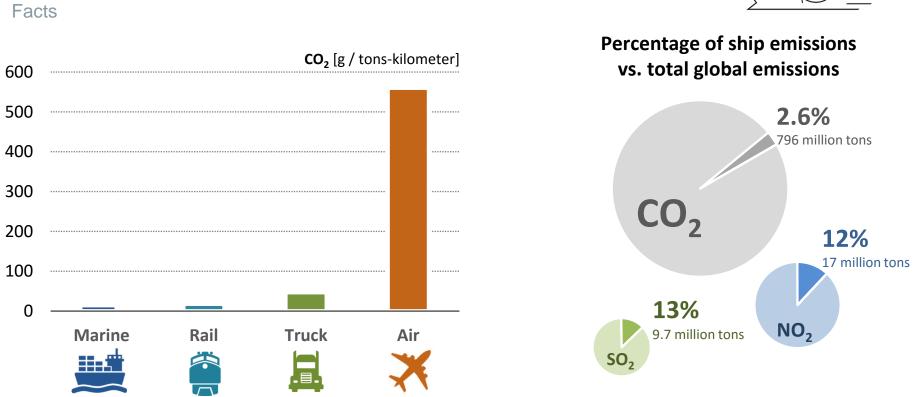
### **HyMethShip**

# Shipping Perception







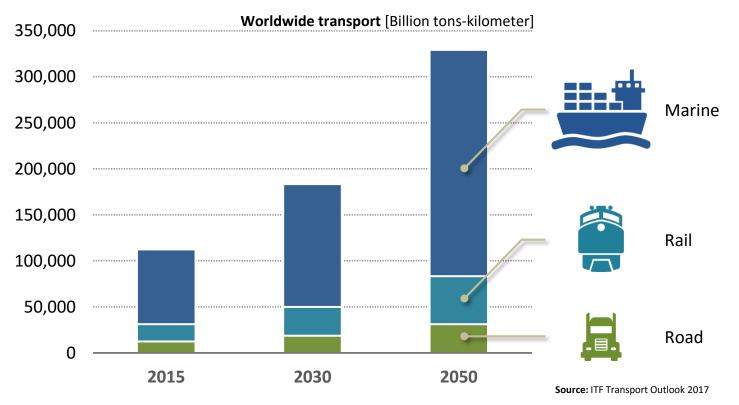


# **Transportation Sector Emissions**

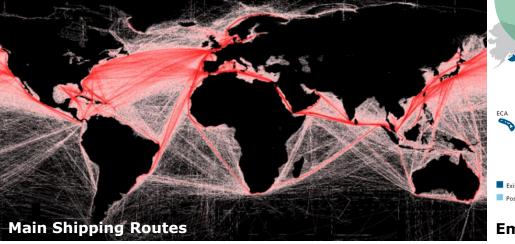
### **HyMethShip**

# **Development of Transport**





# **Ship Emission Regulations**



# HyMethShip New ECA New ECA? New ECA Existing Possible future ECA **Emission Control Areas (ECA's)** IMO

# October 2016

# **Global Sulphur Cap 2020**

... the decision to implement a global sulphur limit of 0.50% m/m (mass/mass) in 2020 ...

# April 2018

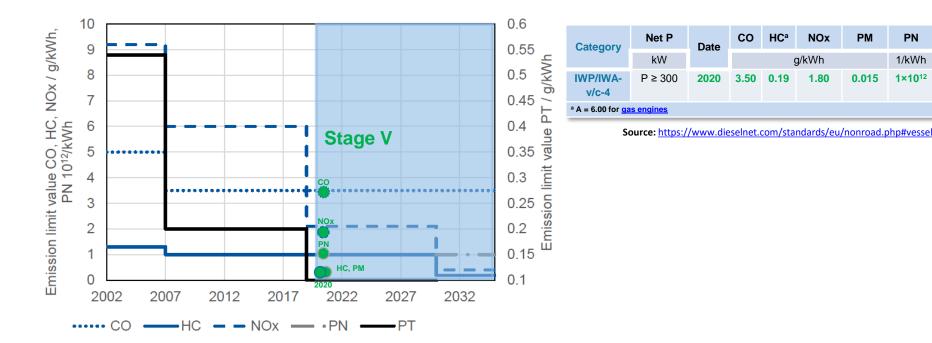
GHG Target 2050

... to reduce the total annual GHG emissions by at least 50% by 2050 compared to 2008 ...

# **Emission Limits for IWT**

Stage V emission limit values for engines > 130 kW



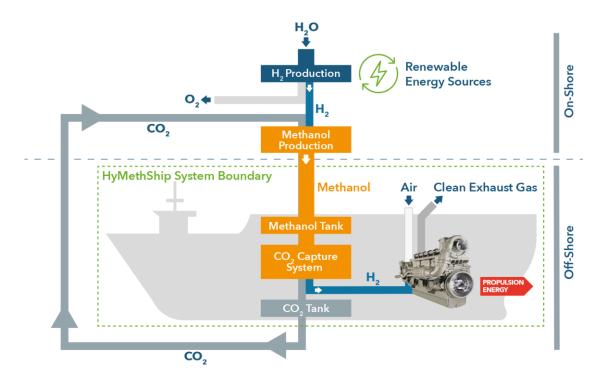


Source: Perspectives for the Use of Hydrogen as Fuel in Inland Shipping, MariGreen 2018

# **Emission-free Ship Propulsion**



The Concept



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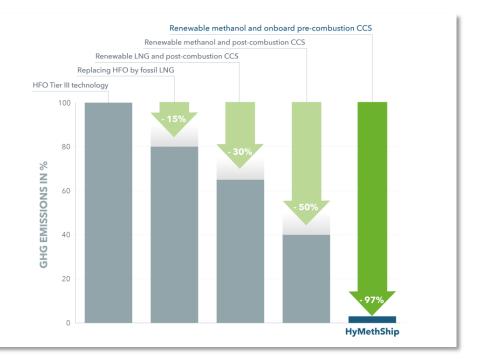
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### HyMethShip

# **Goals and Objectives**

Emissions reduction

- 97% reduction in GHG emissions
- Elimination of SO<sub>x</sub> and PM emissions
- Minimization of NO<sub>x</sub> emissions





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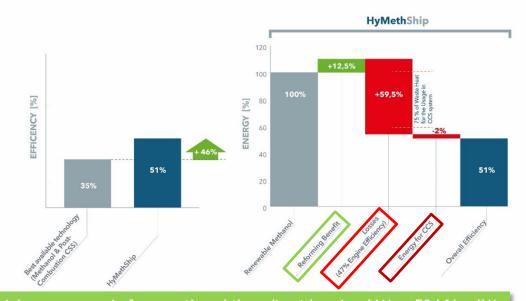
### Increase in efficiency

0

45% increase in efficiency compared to the technology with conventional CO<sub>2</sub> capturing

# **Goals and Objectives**

HyMethShip



 $_{3}$ OH + H<sub>2</sub>O  $\rightarrow$  CO<sub>2</sub> + 3 H<sub>2</sub> - a higher energy gain from methanol than direct burning ( $\Delta$ H<sub>r</sub>  $\approx$  50 kJ/mol)!!

App. 75% of the waste heat is used for the methanol reforming and carbon capturing process

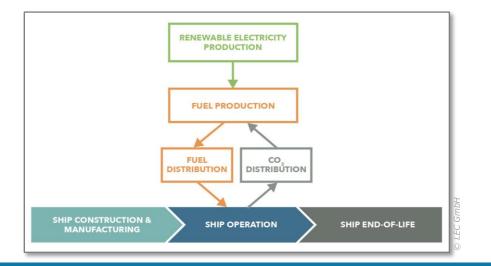
2% of the generated mechanical energy is used for the auxiliary devices

# **Goals and Objectives**

Proof of environmental, economic, and safety performance

- Life Cycle Assessment (LCA)
- Life Cost Assessment (LCC)

- Hazard Identification (HAZID)
- Hazard and Operability Study (HAZOP)



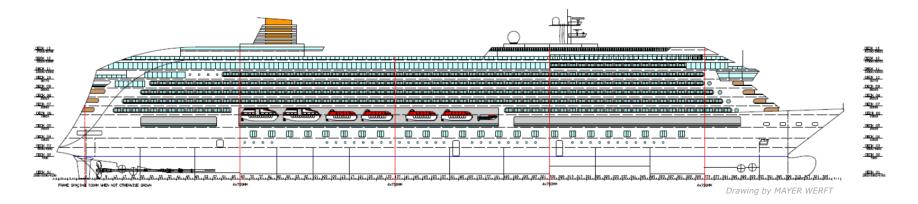


# **Goals and Objectives**



Detailed design for a case study ship

- The HyMethShip system is expected to be applicable to different vessel types (passenger vessels and ferries, roro cargo vessels, container vessels, tankers, bunkers, car carriers, and larger offshore support vessels) as it is based on a conventional reciprocating engine currently in use on the majority of ships.
- Detailed design for a case study ship that uses the HyMethShip system will provide a practical example of how the system can be integrated into and operated on a ship





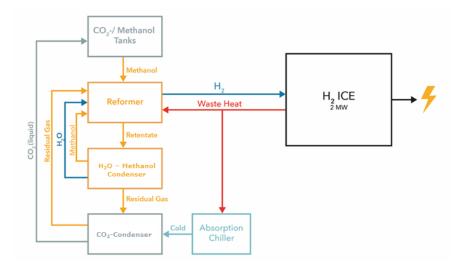
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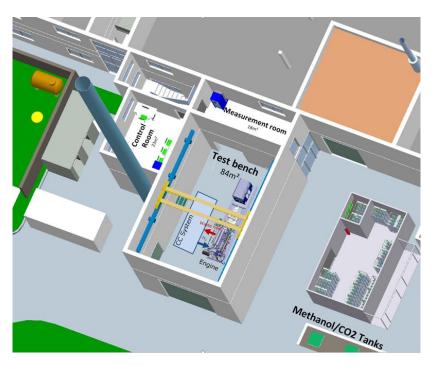
### HyMethShip

# **Goals and Objectives**

System demonstrator

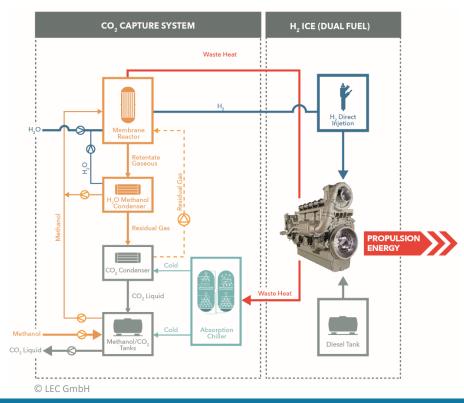
- The HyMethShip demonstrator is a full-scale onshore propulsion system with an engine power output of 1-2MW
- All relevant marine requirements will be considered in the designing phase of the system components







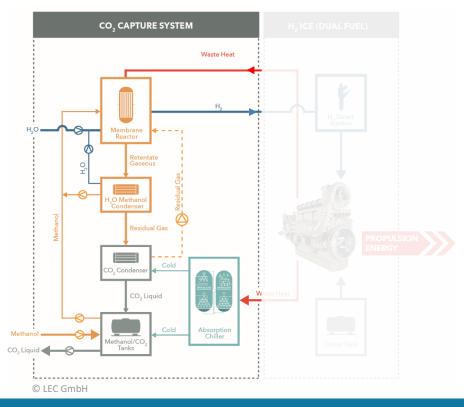
On-board setup





- Pre-combustion Carbon Capture System
- Dual fuel (diesel/methanol, H<sub>2</sub>) ICE
- Control, monitoring and safety system

## Carbon Capture Process

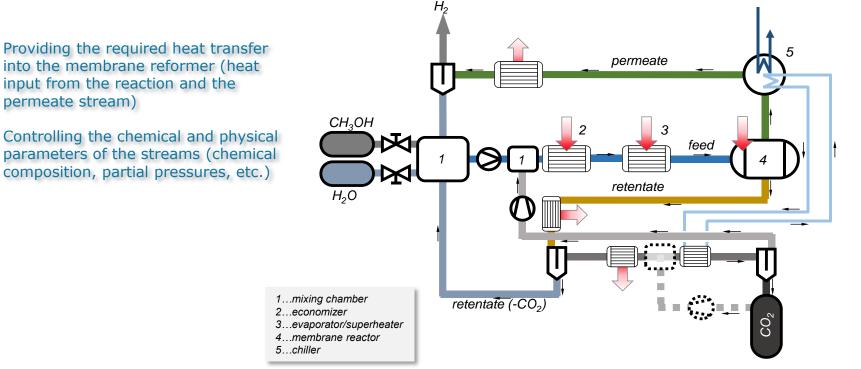




- Receiving liquid methanol from the tank system
- Supplying engine with fuel (H<sub>2</sub>)
- Feeding liquid CO<sub>2</sub> back into the tank system

Carbon Capture Process: Key technical challenges





#### 0 into the membrane reformer (heat input from the reaction and the permeate stream)

Controlling the chemical and physical 0 parameters of the streams (chemical composition, partial pressures, etc.)

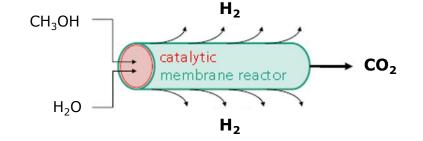
Methanol reformer

Two processes in the same reactor:

- Catalytic methanol reforming 0  $(CH_3OH + H_2O \rightarrow CO_2 + 3H_2)$
- H<sub>2</sub> separation via membrane permeation 0

### Ceramic-based carbon membrane technology:

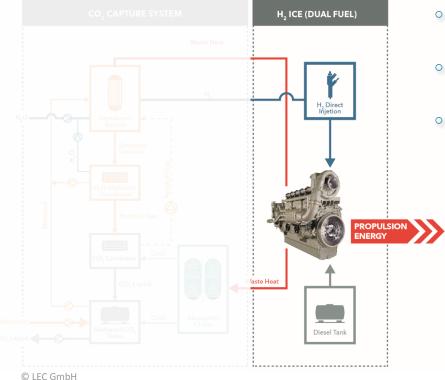
- Free of precious metals 0
- Small to install (higher throughput) 0
- High  $H_2$  pressure (10-20 bar) 0
- Low risk of poisoning (e.g. from CO or 0 traces of sulfur)







## H2 internal combustion engine



- HyMethShip
- State-of-the-art engine upgraded to operate on multiple fuels
- $\circ$  Main fuel: H\_2 (generated on-board by the methanol reformer)
- Backup and/or pilot fuel: diesel and/or methanol

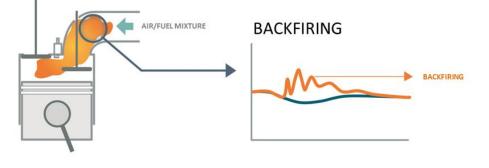
**Dual-Fuel ICE** 

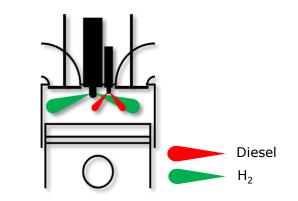
### Hydrogen (main fuel)

- Hydrogen at medium pressure level of 10 to 20 bar is injected into the combustion chamber early in the compression stroke
- Spark ignited or ignition with diesel as pilot fuel (~1-3%) is considered.

#### Redundancy

- Diesel combustion the diesel injector is capable of providing maximum flexibility in terms of injected fuel mass to enable injection of diesel quantities ranging from 1% to 100% (full diesel backup) of the total fuel energy
- Methanol combustion spark ignition system is used for hydrogen as well as for methanol combustion. Reduced emissions of NO<sub>x</sub>, SO<sub>x</sub> and PM, no bunkering of diesel required (reduced tank space).

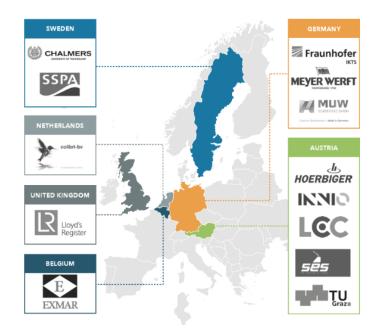






# **Powerful Consortium**





13 top-class partners from 6 EU member states represent the complete system This powerfull consortium guarantees the transfer of innovation to the market

# Project Team Project Kick-Off: July 4. – 5., 2018





# www.hymethship.com

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