



**Baltic
InteGrid**
Integrated Baltic Offshore
Wind Electricity Grid Development

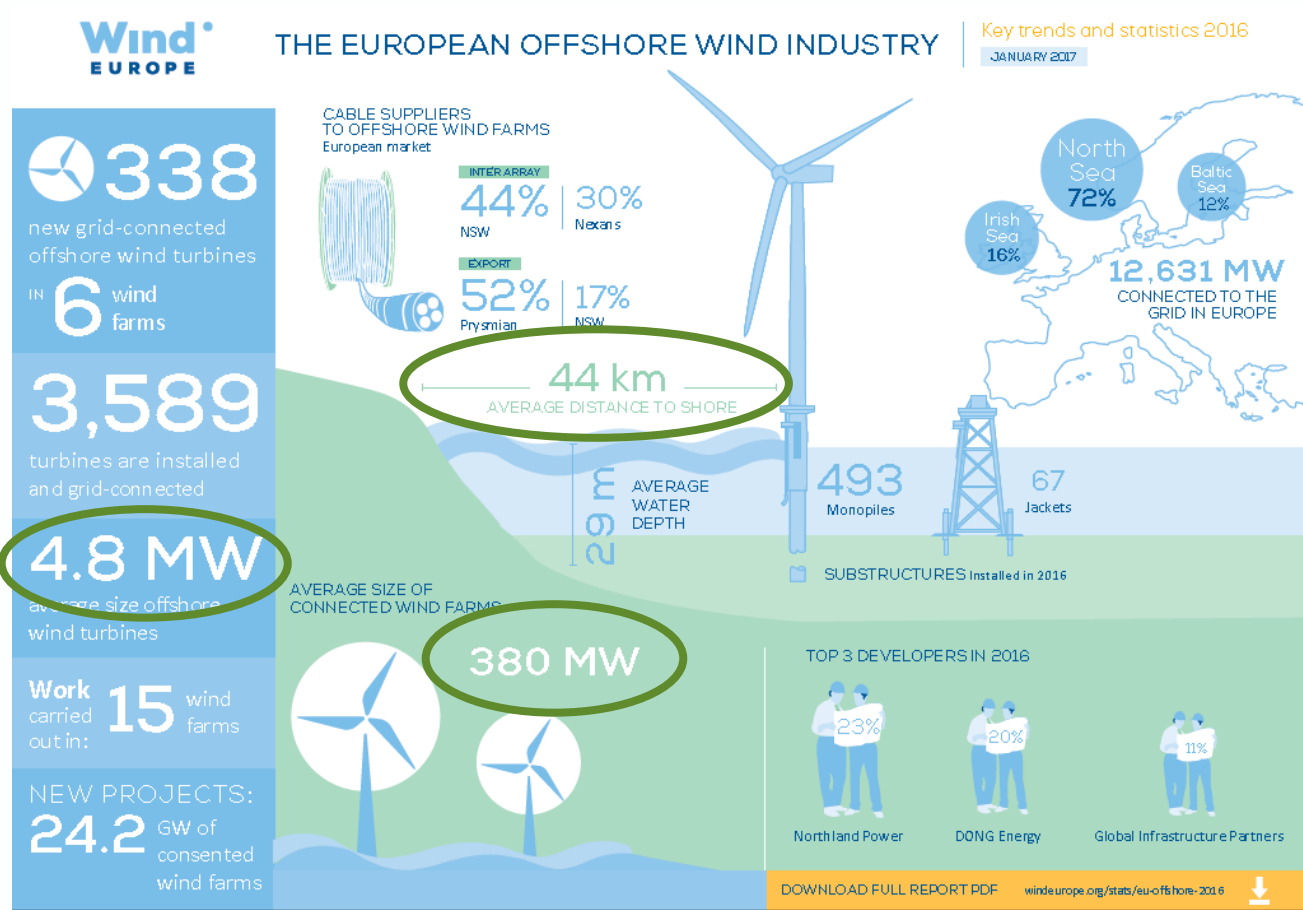
Today and future technology for offshore wind and grid development

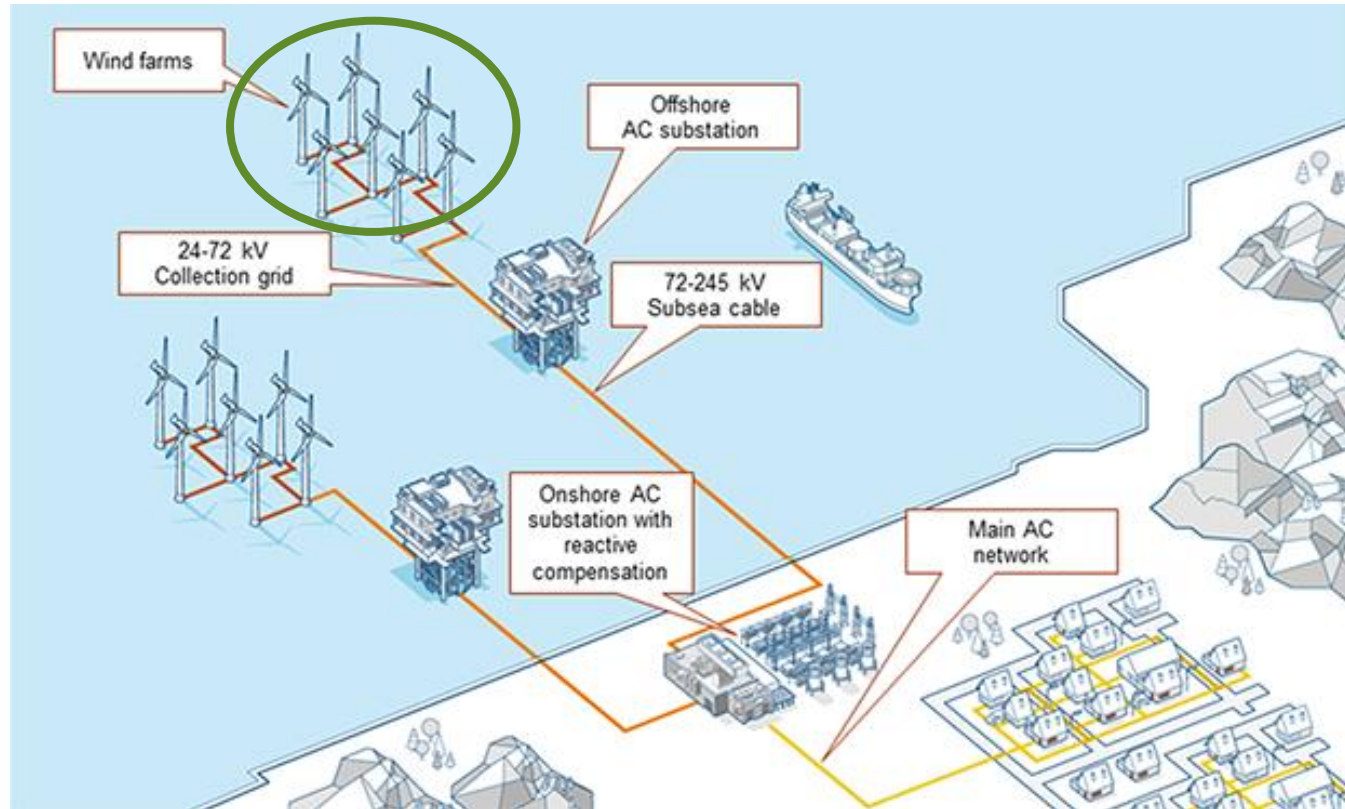
Nicolaos A. Cutululis
DTU Wind Energy



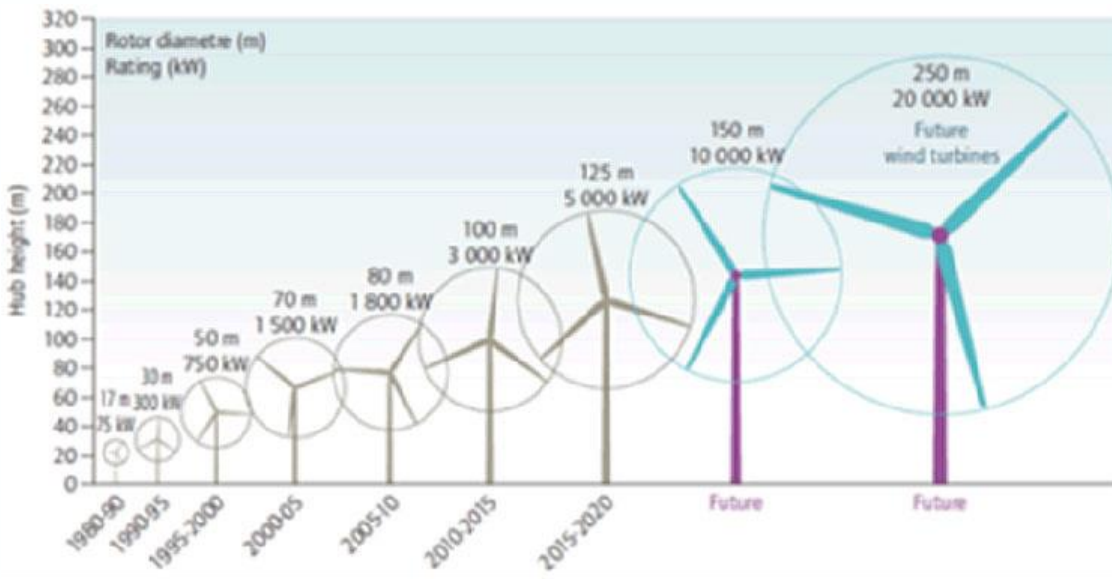
EUROPEAN
REGIONAL
DEVELOPMENT
FUND

- 1 Background
- 2 Technology trends
 - 1 Offshore wind turbine size
 - 2 Inter-array voltage level
 - 3 Offshore substations
 - 4 HVDC technology
 - 5 Overplanting
- 3 Concluding remarks





Growth in size of wind turbines



Source: EWEA

WIND POWER OFFSHORE


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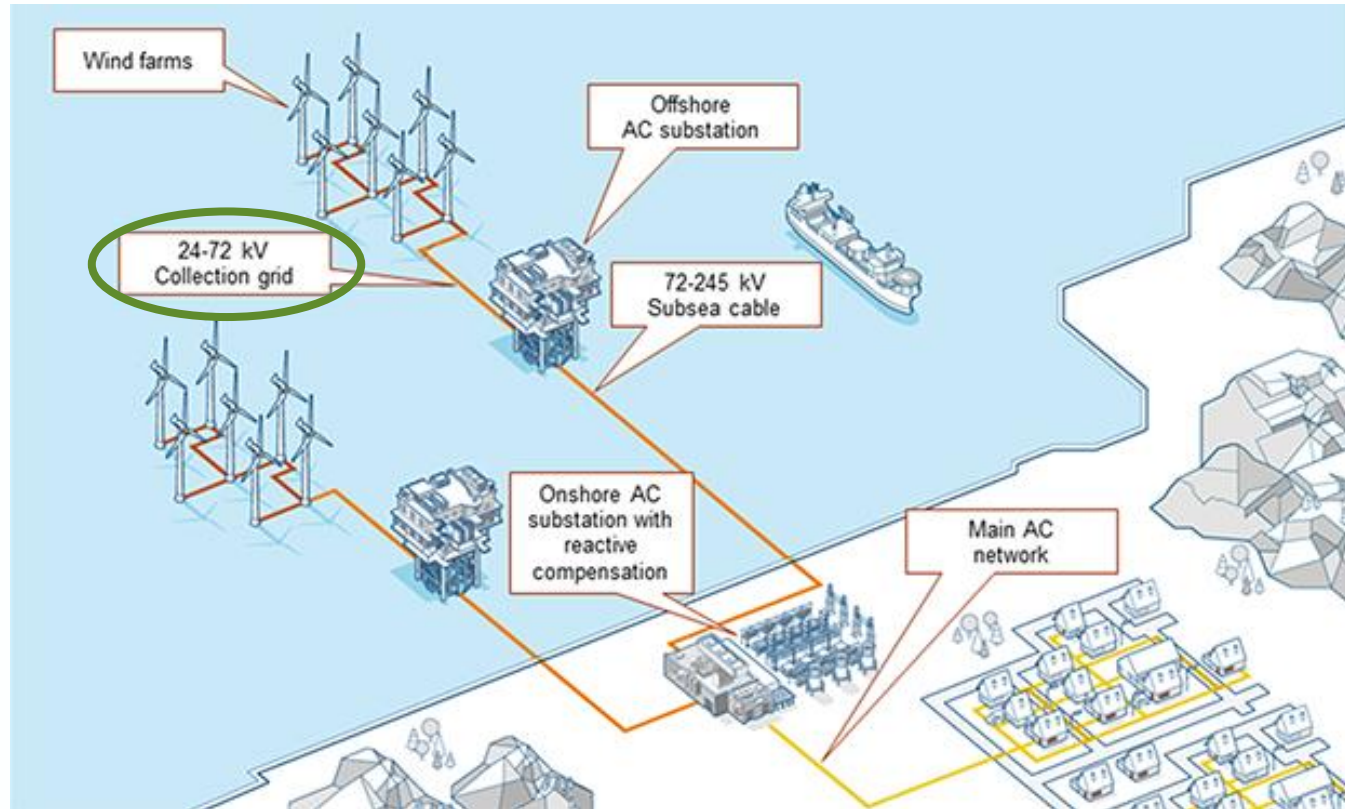
UNITED KINGDOM

Triton Knoll selects MHI Vestas 9.5MW

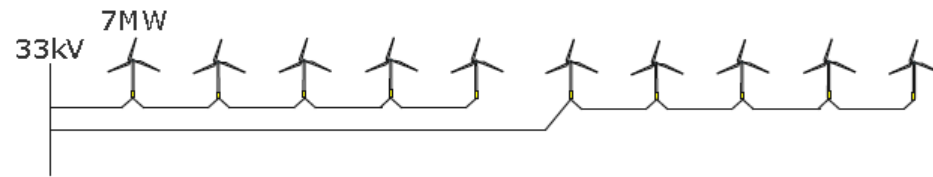
18 September 2017 by David Weston, [Be the first to comment](#)



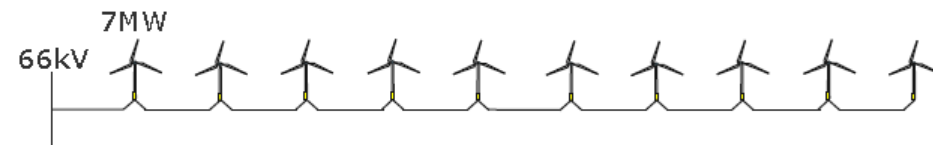
Source: MHI Vestas



Source: ABB



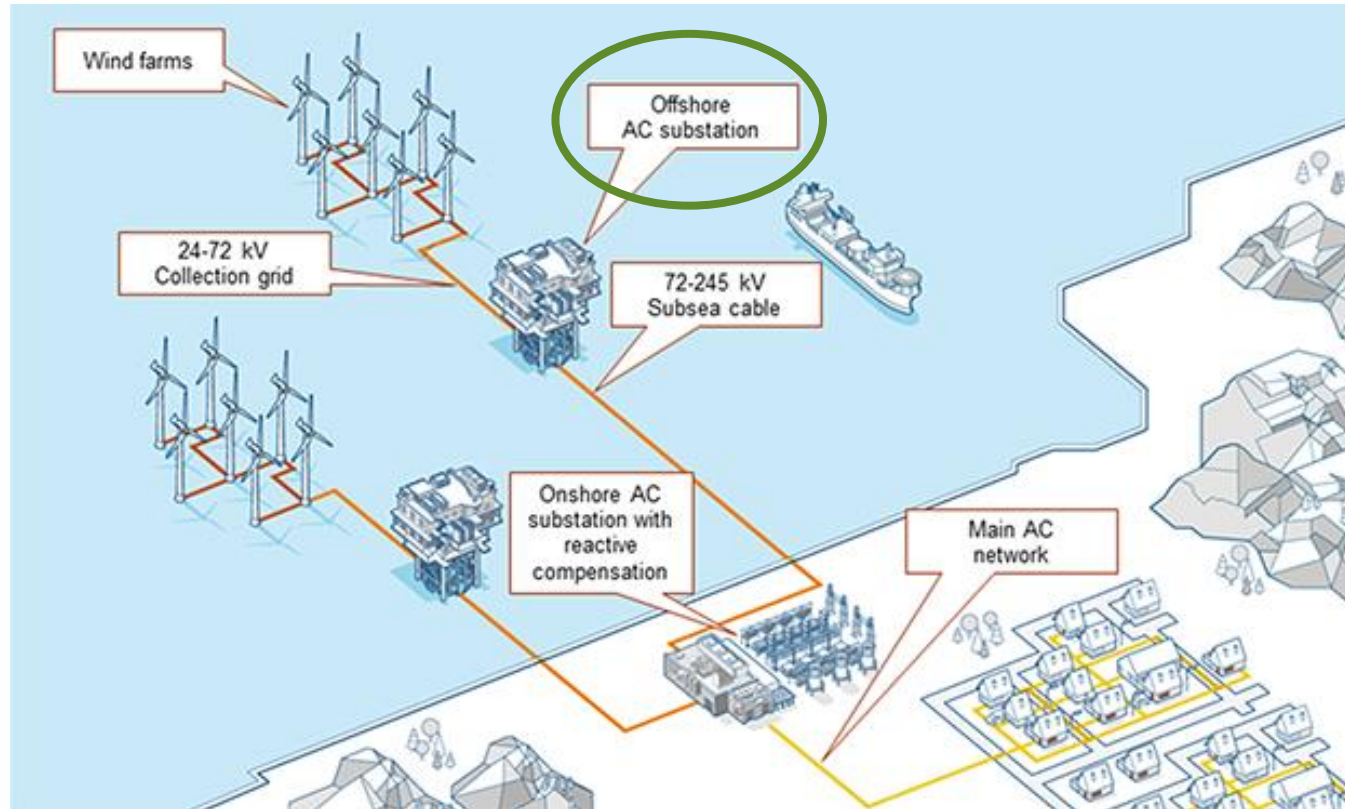
Case 1: 33kV, 3-Core, 630mm² copper conductor cable



Case 2: 66kV, 3-Core, 630mm² copper conductor cable

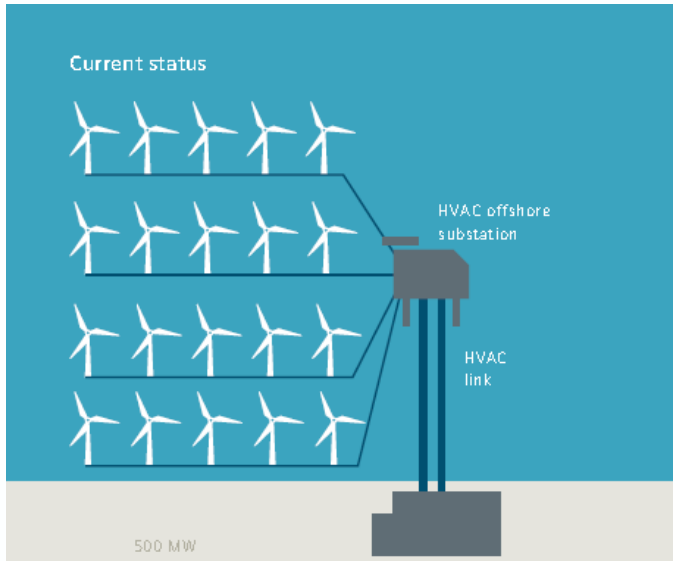
“Borssele offshore wind farm (1,400 MW) [...]. A comparison between the two design options showed that approximately one third of cable length (135 km), worth 50 million euro can be saved when switching to 66 kV inner-array cables.”

“CAPEX reduction of up to 15% can be achieved when using a 66-kV-inter array solution compared to a 33-kV usual basic design a 350 MW wind farm using radial layout”

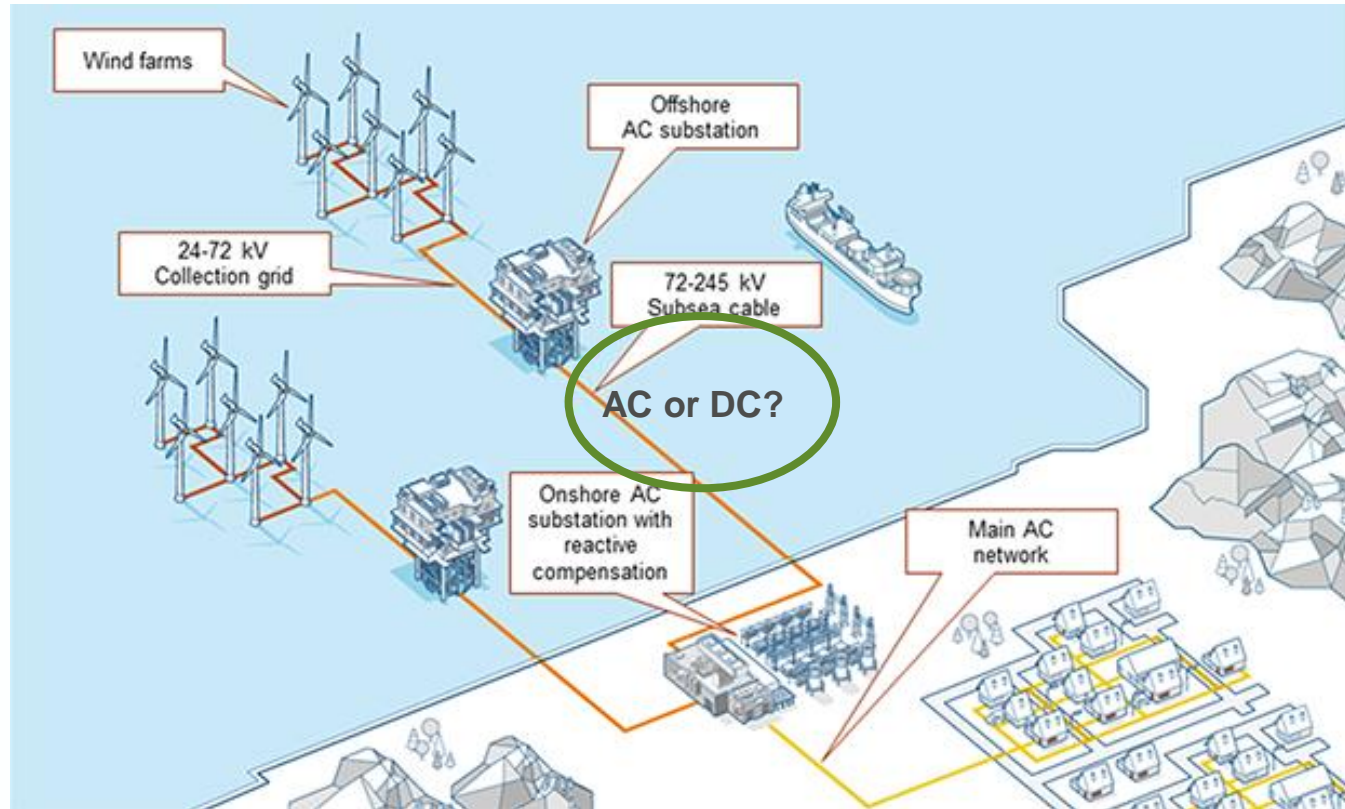


Source: ABB

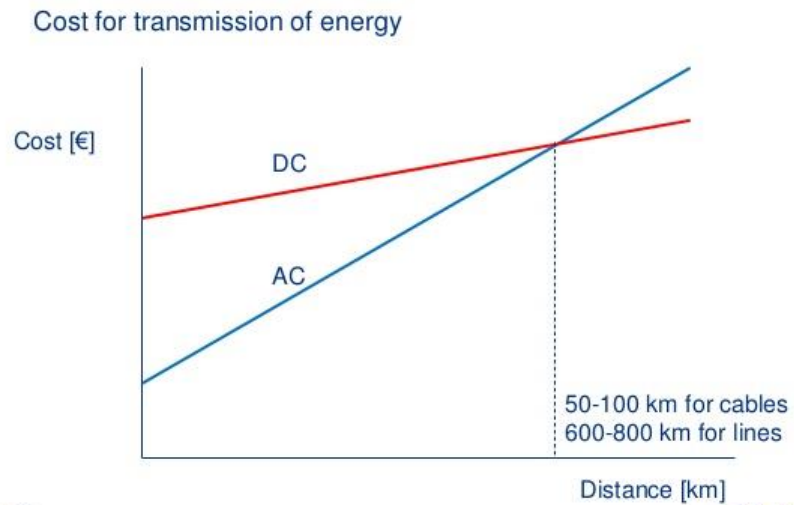
Hornsea Project One
3 substations
36m x 23m x 20m
2.800 tonnes

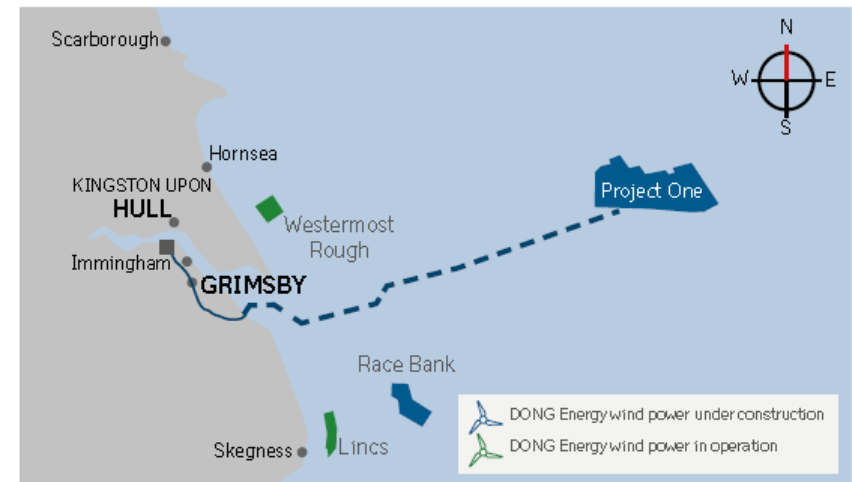
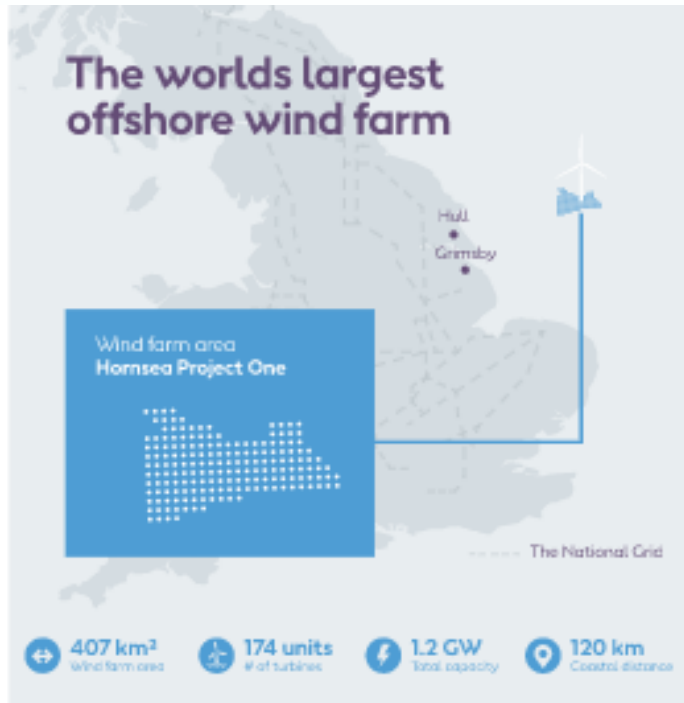


Source: **Siemens**



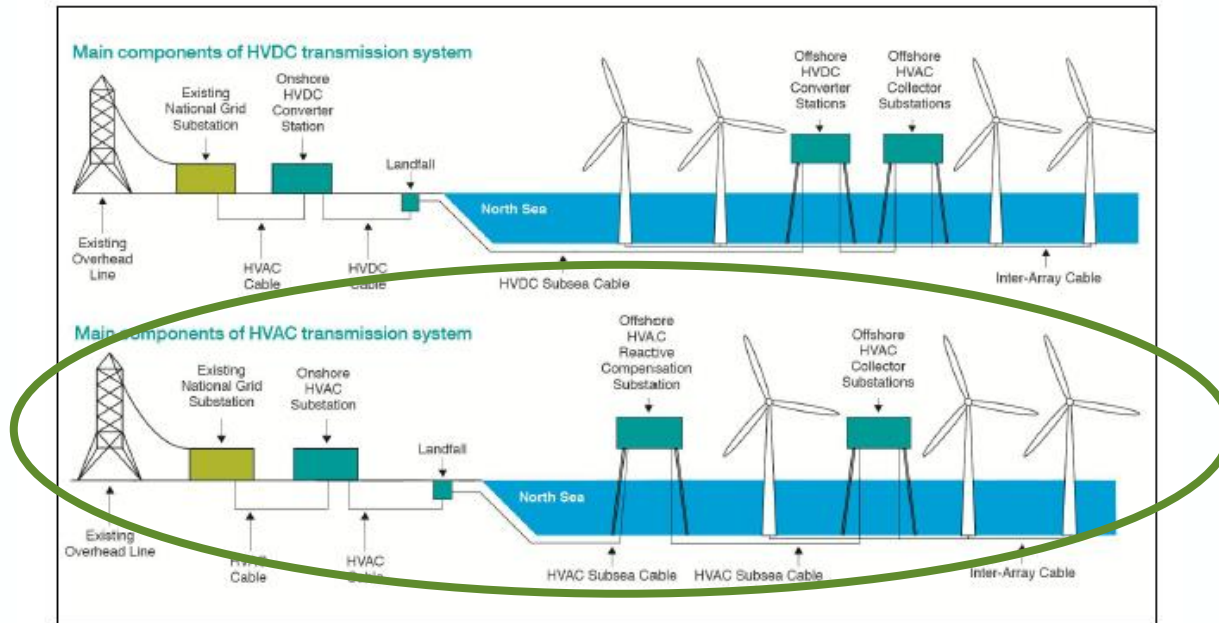
Comparison AC and DC





Hornsea Project One will be located 120km off the Yorkshire coast in an area covering approximately 407km².

Source: Ørsted



Source: **SMartWind, Hornsea Offshore Wind Farm Project One Environmental Statement, 2013**

HVDC Light (ABB):

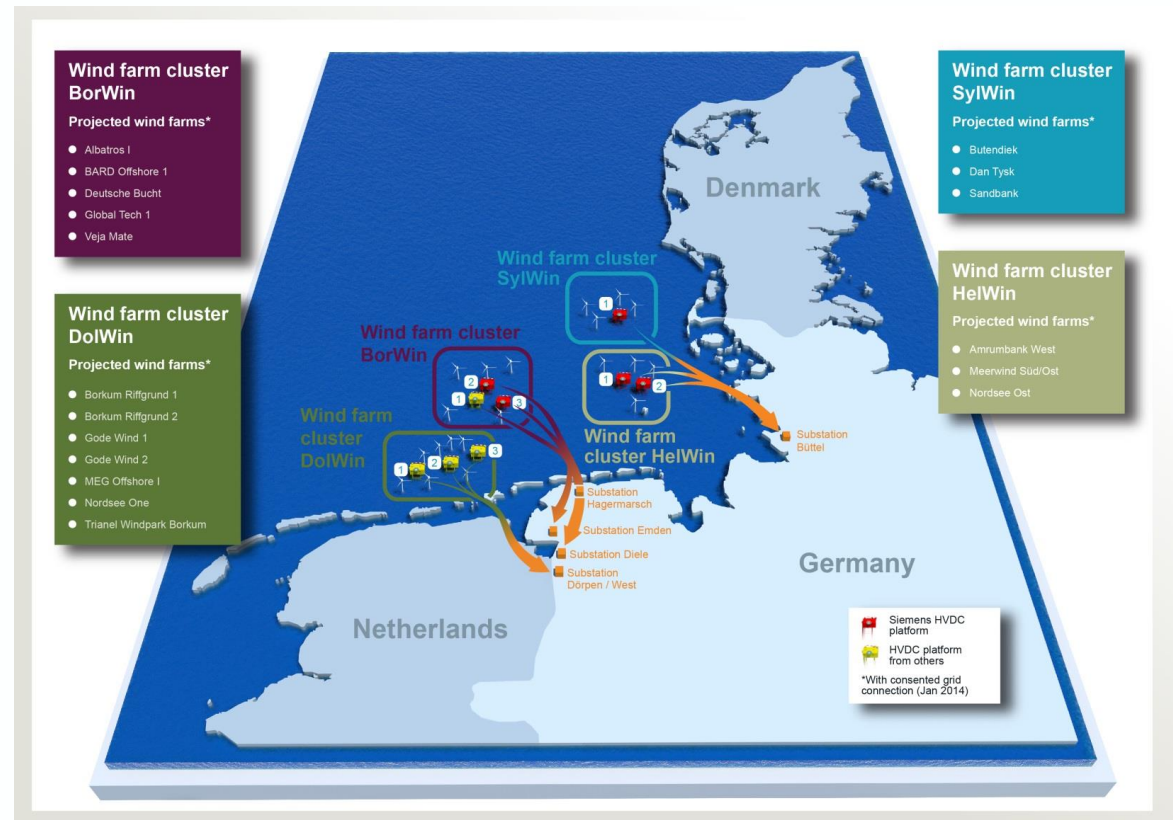
800 MW, ± 320 kV

HVDC Plus (Siemens):

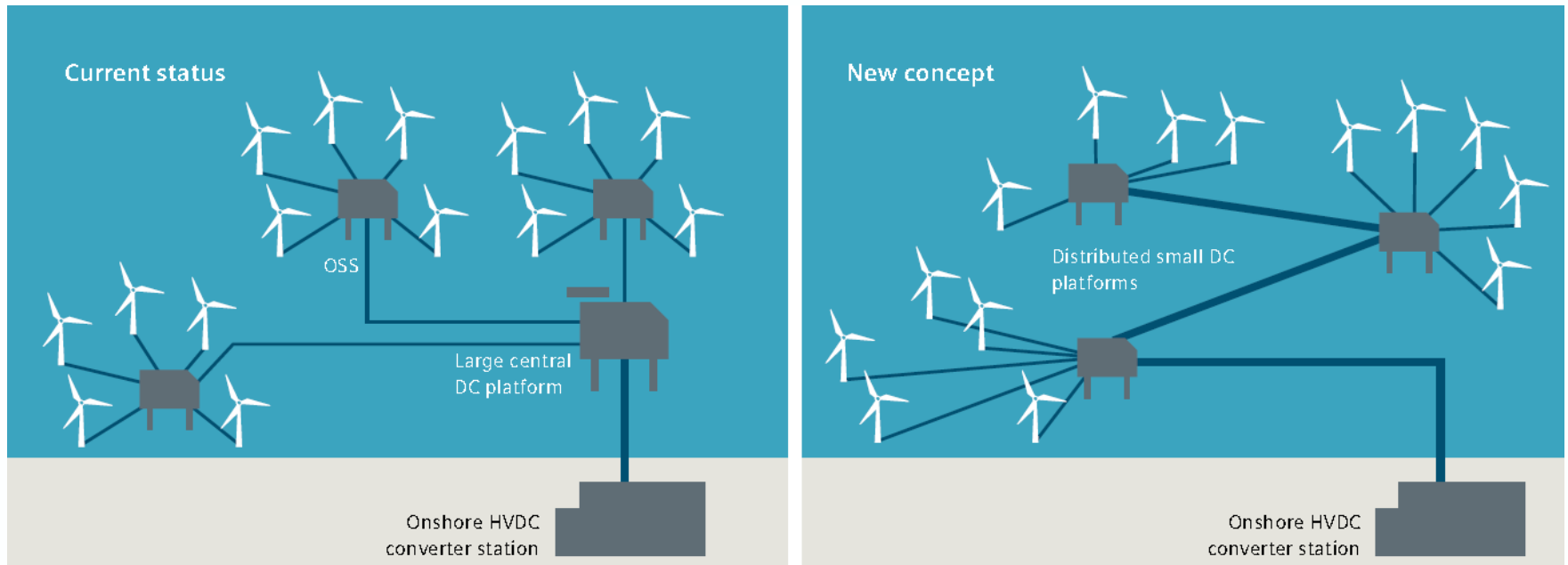
900 MW, ± 320 kV

VSC HVDC (GE):

900 MW, ± 320 kV



Source: Siemens

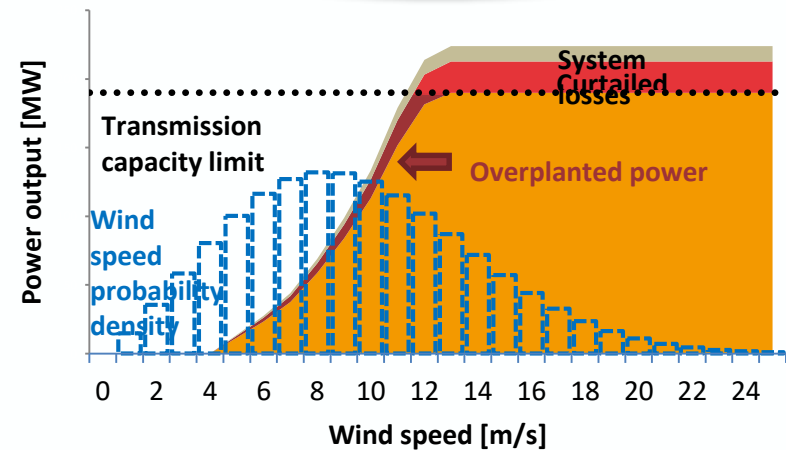
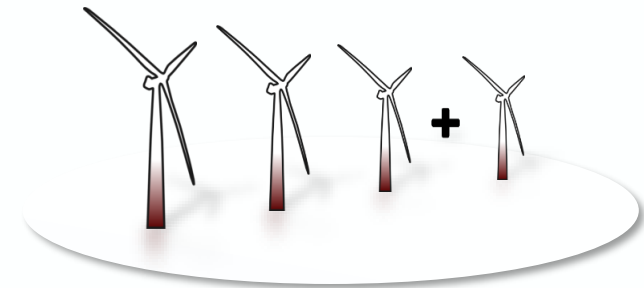


Concept:

Capacity optimization

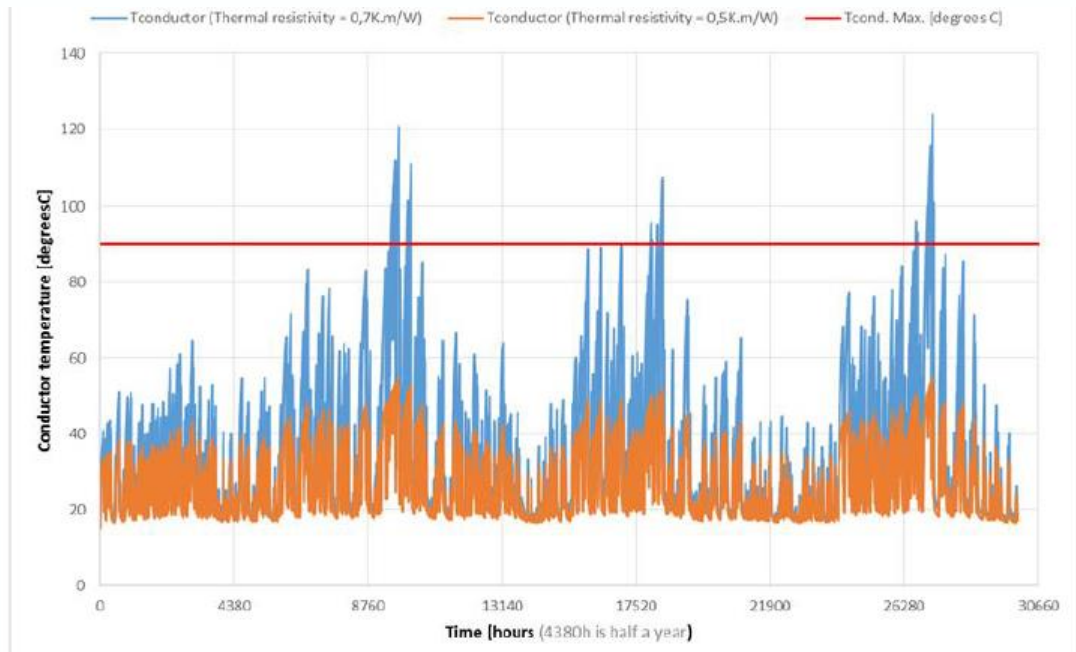
Utilization of transmission capacity

Requires curtailment of power



Dynamic line rating

“TenneT is inclined towards allowing the PPMs to transmit **8%** above their rated power (350MW), which is **30MW** extra, with the requirement for PPM's to **curtail** their produced power, in case the 220 kV export cables reach their maximum allowable temperature limits “



Source: [TenneT, Position paper, Overplanting, 2016](#)

Bigger

Higher

Smaller (or) Larger

(more) **Efficient**

Flexible operation



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Questions & Discussions

Thank You



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